



KANSAS CORPORATION COMMISSION 1034124  
OIL & GAS CONSERVATION DIVISION  
**APPLICATION FOR SURFACE PIT**

Form CDP-1  
April 2004  
Form must be Typed

Submit in Duplicate

Operator Name: <b>Petroleum Property Services, Inc.</b>		License Number: <b>31142</b>	
Operator Address: <b>125 N MARKET SUITE 1251</b>		<b>WICHITA KS 67202</b>	
Contact Person: <b>CYNDE WOLF</b>		Phone Number: <b>316-265-3351</b>	
Lease Name & Well No.: <b>FRY 5-A</b>		Pit Location (QQQQ): ____ - <u>N2</u> - <u>NW</u> - <u>NE</u> Sec. <u>16</u> Twp. <u>33</u> R. <u>6</u> <input checked="" type="checkbox"/> East <input type="checkbox"/> West <u>330</u> Feet from <input checked="" type="checkbox"/> North / <input type="checkbox"/> South Line of Section <u>1,980</u> Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section <u>Cowley</u> County	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled) 15-035-21016-00-00</small>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: <u>50</u> (bbls)		
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>	
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used? <b>NATIVE CLAY &amp; MUD</b>	
Pit dimensions (all but working pits): <u>6</u> Length (feet) <u>6</u> Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: <u>6</u> (feet) <input type="checkbox"/> No Pit			
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.	
Distance to nearest water well within one-mile of pit <u>NA</u> feet Depth of water well _____ feet		Depth to shallowest fresh water _____ feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input checked="" type="checkbox"/> KDWR	
<b>Emergency, Settling and Burn Pits ONLY:</b> Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		<b>Drilling, Workover and Haul-Off Pits ONLY:</b> Type of material utilized in drilling/workover: <u>WORKOVER MATERIAL</u> Number of working pits to be utilized: <u>1</u> Abandonment procedure: <u>BACKFILL WHEN FINISHED</u> Drill pits must be closed within 365 days of spud date.	
Submitted Electronically			

<b>KCC OFFICE USE ONLY</b>		Steel Pit <input type="checkbox"/>	RFAC <input type="checkbox"/>	RFAS <input type="checkbox"/>
Date Received: <u>01/04/2010</u>	Permit Number: <u>15-035-21016-00-00</u>	Permit Date: <u>01/04/2010</u>	Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Wichita State Office Bldg.  
130 S. Market, Room 2125  
Wichita, KS 67202

**WORKOVER PIT APPLICATION**  
**VERBAL AUTHORIZATION**

DATE: 12/30/09 # 31142 TIME: 9:35 AM <sup>12/30/09</sup>  
OPERATOR: PETROLEUM PROPERTY SERVICES INC. CONTACT PERSON: CHUCK TOWER <sup>(620) 546-4752</sup>  
LEASE NAME: FRYA #5  
N/2 NW NE SEC. 16 TWP. 33 RANGE 6 EW COUNTY: COWLEY

CONSTRUCTION:

SIZE: WIDTH 6' LENGTH 6' DEPTH 6'  
ESTIMATED CAPACITY \_\_\_\_\_ BBLs

EST. DEPTH TO GROUNDWATER (if known): UNKNOWN  
TYPE OF FLUID: \_\_\_\_\_ Saltwater \_\_\_\_\_ Workover Fluids  
\_\_\_\_\_ Cement \_\_\_\_\_ Drilling Mud/Cuttings

DOES OPERATOR PLAN TO LINE PIT: \_\_\_\_\_ YES \_\_\_\_\_ NO  
ESTIMATED TIME BEFORE PIT WILL BE CLOSED: \_\_\_\_\_ Days  
ANY KNOWN WATER WELLS WITHIN 1/4 MILE OF PIT: \_\_\_\_\_ YES \_\_\_\_\_ NO ?

K.C.C. INFORMATION: IS PIT IN SGA? \_\_\_\_\_ YES ☒ NO

K.C.C. DISTRICT #2 RECOMMENDATION (Check One):

- \_\_\_\_\_ 1. Authorization granted with no liner.  
\_\_\_\_\_ 2. Authorization granted, if pit is lined.  
☒ 3. Authorization granted, no liner necessary, but free fluids must be removed within 72  
hours of completion of workover/plugging operations.  
\_\_\_\_\_ 4. No verbal authorization will be given without on-site inspection.

\*Remind operator that pit permit form must be filed within five (5) days after verbal authorization.

RESULTS OF INSPECTION:

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M. Raines Agent Date 12/30/09

cc: JONELLE RAINS