KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

APPLICATION FOR SURFACE PIT

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Form CDP-1

JAN 0 8 2010 Form must be Typed

KCC WICHITA

Submit in Duplicate

Operator Name: Murfin Drilling Co., Inc.			License Number: 30606	
Operator Address: 250 N Water Suite 300 Wichita KS 67202				
Contact Person: Stan Froetschner			Phone Number: (785) 483 -5371	
Lease Name & Well No.: Luerman Piester #1-2			Pit Location (QQQQ):	
Type of Pit:	Pit is:		SE NW SE	
Emergency Pit Burn Pit	☐ Proposed ✓ Existing		Sec. 24 Twp. 15S R. 13 ☐ East 🗸 West	
Settling Pit Drilling Pit	If Existing, date constructed:		1650 Feet from -North / X South Line of Section	
✓ Workover Pit ☐ Haul-Off Pit	1/5/2010		1650 Feet from X East / West Line of Section	
(If WP Supply API No. or Year Drilled) 15-167-20187-0001	Pit capacity:	(bbls)	Russell	
			County	
Is the pit located in a Sensitive Ground Water Area? Yes		∐ No	Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)	
Is the bottom below ground level?	Artificial Liner?		How is the pit lined if a plastic liner is not used?	
✓ Yes No	✓ Yes	No		
Pit dimensions (all but working pits):12 Length (feet)8			Width (feet) N/A: Steel Pits	
Depth from ground level to deepest point: 8(feet)				
If the pit is lined give a brief description of the			dures for periodic maintenance and determining	
material, thickness and installation procedure.		liner integrity, including any special monitoring.		
6 ml Plastic Liner		Monitor pit daily for fluid loss. Remove fluid when job is complete		
		complete	, ,	
Distance to nearest water well within one-mile of pit		Depth to shallowest fresh water n/a feet. Source of information:		
n/afeet Depth of water wellfeet		measured well owner electric log KDWR		
Emergency, Settling and Burn Pits ONLY:		Drilling, Workover and Haul-Off Pits ONLY:		
Producing Formation:		Type of material utilized in drilling/workover: Salt Water		
Number of producing wells on lease:		Number of working pits to be utilized: 1		
Barrels of fluid produced daily:		Abandonment procedure: Remove fluids, backfill & level		
Does the slope from the tank battery allow all spilled fluids to			1	
flow into the pit? Yes No		Drill pits must be closed within 365 days of spud date.		
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.				
01/06/2010	At	time ==	had a	
Date Signature of Applicant or Agent				
KCC OFFICE USE ONLY				
Data Bassingti 1-8-10 Parmit Number 15-167, 20157 200 Parmit Data				
Date Received: \-8-10 Permit Number: 15-167-20187000 Permit Date: 1-5-10 Lease Inspection: Yes X No				

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JAN 0 6 2010

KCC WICHITA

KANSAS CORPORATION COMMISSION CALL-IN WORKOVER PIT APPLICATION

Operator: Murfin Irla License # 30606			
Contact Person: Stan Froetschner Phone # 785-483-1197			
Lease Name & Well #: Lueiman Prester #2			
Legal Location: SFNWSF 24-15-13W County: RS			
Purpose of pit: Line Broke Nature of Fluids: Brine			
Size:BBL Capacity:			
Liner required?			
Lease produces from what formations:			
Date of Verbal Permit: 1-5-10 KCC Agent: MARS MULS.			

Remind operator that the Pit Application still needs to filed as well as the pit closure form			