

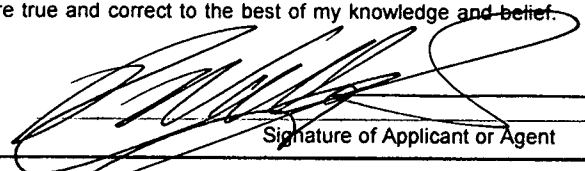
KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
**APPLICATION FOR SURFACE PIT**

JAN 12 2010

Form CDP-1  
April 2004  
Form must be Typed

CONSERVATION DIVISION  
WICHITA, KS

Submit in Duplicate

Operator Name: <u>The Dane G. Hansen Trust</u>		License Number: <u>5285</u> ✓
Operator Address: <u>P. O. Box 187, Logan, KS 67646</u>		
Contact Person: <u>Richard L. Wallgren, Sr.</u>		Phone Number: <u>785-689-8400</u>
Lease Name & Well No.: <u>Jennison 'A' #3</u>		Pit Location (QQQQ): <u>E/2 - W/2 - NW -</u>
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <i>(If WP Supply API No. or Year Drilled)</i>		Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: <u>80</u> (bbls)
		Sec. <u>29</u> Twp. <u>16S</u> R. <u>29</u> <input type="checkbox"/> East <input checked="" type="checkbox"/> West <u>3960</u> Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section <u>4290</u> Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section _____ Lane _____ County
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: <u>N/A</u> mg/l <i>(For Emergency Pits and Settling Pits only)</i>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	How is the pit lined if a plastic liner is not used? _____
Pit dimensions (all but working pits): <u>20</u> Length (feet) <u>12</u> Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: <u>8</u> (feet) <input type="checkbox"/> No Pit		
If the pit is lined give a brief description of the liner material, thickness and installation procedure.  <p style="text-align: center;"><u>Double lined.</u></p>		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.  <p style="text-align: center;"><u>Visual</u></p>
Distance to nearest water well within one-mile of pit <u>N/A</u> <u>2443</u> feet    Depth of water well <u>N/A</u> <u>60</u> feet		Depth to shallowest fresh water <u>NA</u> <u>18</u> feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input checked="" type="checkbox"/> KDWR
<b>Emergency, Settling and Burn Pits ONLY:</b> Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		<b>Drilling, Workover and Haul-Off Pits ONLY:</b> Type of material utilized in drilling/workover: <u>Salt Water/Cement</u> Number of working pits to be utilized: <u>1</u> Abandonment procedure: <u>Backfill</u> _____ Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.  <div style="display: flex; justify-content: space-between;"> <div style="text-align: center;"> <u>January 8, 2010</u> Date                     </div> <div style="text-align: center;">  Signature of Applicant or Agent                     </div> </div>		
<b>KCC OFFICE USE ONLY</b> Steel Pit <input type="checkbox"/> RFAC <input type="checkbox"/> RFAS <input type="checkbox"/>		
Date Received: <u>1-12-10</u> Permit Number: <u>15-101-20823-0000</u> Permit Date: <u>1-12-10</u> Lease Inspection: <input type="checkbox"/> Yes <input type="checkbox"/> No		