KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Murfin Drilling Co., Inc.			License Number: 30606			
Operator Address: 250 N Water Suite 300 Wichita KS 67202						
Contact Person: Kevin Axelson			Phone Number: (785) 483 -5371			
Lease Name & Well No.: Peavey A #4			Pit Location (QQQQ):			
Type of Pit:	Pit is:		<u>N/2</u> _ <u>NE</u> _ <u>SW</u>			
Emergency Pit Burn Pit	Proposed 🗸 Existing		Sec. 13 _{Twp.} 11S _{R.} 18 ☐ East ✓ West			
Settling Pit Drilling Pit	If Existing, date constructed:		1650 Feet from North / South Line of Se	ction		
✓ Workover Pit Haul-Off Pit			3300 Feet from 📢 East / 🖟 West Line of Se			
(If WP Supply API No. or Year Drilled) 15-051-05716	Pit capacity: 100 (bbls)		Ellis Co			
			Chloride concentration:n			
Is the pit located in a Sensitive Ground Water Area? 🕡 Yes 🔃 No			(For Emergency Pits and Settling Pits only)	·gr		
Is the bottom below ground level?	Artificial Liner?		How is the pit lined if a plastic liner is not used?			
✓ Yes No	✓ Yes					
Pit dimensions (all but working pits): 15 Length (feet) 8						
Depth from ground level to deepest point: 8 (feet)						
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.				
6 ml Plastic Liner		Monitor pit daily for fluid loss. Remove fluid when job is				
o nii r tadad zinter		complete				
Distance to nearest water well within one-mile of pit		Depth to shallowest fresh water n/a 40 feet.				
n/a 79/ feet Depth of water well55feet		Source of information: measured well owner electric log KDWR				
Emergency, Settling and Burn Pits ONLY:		Drilling, Workover and Haul-Off Pits ONLY:				
Producing Formation:		Type of material utilized in drilling/workover: Salt Water, Cmt				
Number of producing wells on lease:		Number of working pits to be utilized: 1				
Barrels of fluid produced daily:		Abandonment procedure: Remove fluids, backfill & level				
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No						
		Drill pits must	be closed within 365 days of spud date. RECEIVED) —		
I haraby contify that the above eletements are true and correct to the best of my knowledge and belief						
		.61	JAN 13 2	טוט		
1/14/2010 Date		Kevr	JAN 1 5 20 Signature of Applicant or Agent KCC WICH	IITA		
KCC OFFICE USE ONLY						
.1.408						
Date Received: /-/5-/0 Permit Number: 15-05/-057/6-000 Permit Date: 1-/2-/0 Lease Inspection: Yes A No						

EXPLANT CORPORATION COMMISSION LOOKEOVER PIT APPLICATION DE PI	T CLOSURE LI FORM
Operator & Address: Munking Daly, Company Inc. Lic. #30LoL Contact Person: Kevin Axelson Ph	· · · · · · · · · · · · · · · · · · ·
Lic. # 30LOL Contact Person: Kerin Axelsal Ph	one #
Lease Name & Well # Peavey A-4 API # or Spud Dat	e: 15-051-05716-00-0
Location: S/Z-NE-SW/4 Sec: 13 Twp: 11 Rge: 18 E (V	County: Ellis
1650 feet from the North South Line 3000 feet from the East	,
Purpose of Pit: SQZ. (ASiNG 1806 Depth to Grow	
Nature of Fluids: Brine Freshwater, coment, Drdg. mul.	
Construction: Eart , Width: 8 , Length: B , Depth:	bbl capacity: 100
Liner Specifications: Plastic	
This lease produces from the following formation(s): LKC + ARB.	
Date of Verbal Permit: $1-12-20/0$, KCC Agent: R, \mathcal{A}	Willam
To save paperwork, copy this form after completion of the first 11 lines. Use	copy for closure form.
Dates Pit Used: From 1-12-10 To 1-29-10 Date Water Hauled	l:
Proposed Closing Procedure / Actual Closure information:	
Pit must be closed in days	
(signature)	(date)
Groundwater Sensitive Area YES () NO (); Field Inspection Date:	
Chloride of Water in Pit:, Date Collected:	
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JAN 1 4 2010

KCC WICHITA