

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
APPLICATION FOR SURFACE PIT**

Form CDP-1  
April 2004  
Form must be Typed

*Submit in Duplicate*

|   |  |  |
|---|--|--|
| Operator Name: <b>Pratt Well Service, Inc.</b>  |  | License Number: <b>5893</b>  |
| Operator Address: <b>PO Box 907</b>   |  |  |
| Contact Person: <b>Kim Hoffman</b>  |  | Phone Number: <b>620 770-1274</b>  |
| Lease Name & Well No.: <b>Schaus #1</b>   |  | Pit Location (QQQQ):<br><b>S/2 S/2 SE</b>  |
| Type of Pit:<br><input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit<br><input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit<br><input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit<br><small>(If WP Supply API No. or Year Drilled)<br/>15-195-20282-00-01</small> |  | Pit is:<br><input type="checkbox"/> Proposed <input checked="" type="checkbox"/> Existing<br>If Existing, date constructed:<br><b>01/15/2010</b><br>Pit capacity:<br><b>240</b> (bbls)   |
| Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  |  | Sec. <b>23</b> Twp. <b>11</b> R. <b>24</b> <input type="checkbox"/> East <input checked="" type="checkbox"/> West<br><b>330</b> Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section<br><b>1,320</b> Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section<br><b>Trego</b> County |
| Is the bottom below ground level?<br><input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  |  | Chloride concentration: _____ mg/l<br><small>(For Emergency Pits and Settling Pits only)</small>   |
| Artificial Liner?<br><input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  |  | How is the pit lined if a plastic liner is not used?   |
| Pit dimensions (all but working pits): <u>20</u> Length (feet) <u>8</u> Width (feet) <input type="checkbox"/> N/A: Steel Pits<br>Depth from ground level to deepest point: <u>6</u> (feet) <input type="checkbox"/> No Pit  |  |  |
| If the pit is lined give a brief description of the liner material, thickness and installation procedure.<br><b>plastic pit liner held in place with dirt</b>   |  | Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.<br><b>plan to check periodically that the liner is in place</b>  |
| Distance to nearest water well within one-mile of pit<br><u>925</u> feet    Depth of water well <u>971</u> feet   |  | Depth to shallowest fresh water <u>4.30</u> feet.<br>Source of information:<br><input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input checked="" type="checkbox"/> KDWR  |
| <b>Emergency, Settling and Burn Pits ONLY:</b><br>Producing Formation: _____<br>Number of producing wells on lease: _____<br>Barrels of fluid produced daily: _____<br>Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No                               |  | <b>Drilling, Workover and Haul-Off Pits ONLY:</b><br>Type of material utilized in drilling/workover: <small>KCL Water, Foaming Agent, Suffer, Calcium Carbonate, Corr Inhib</small><br>Number of working pits to be utilized: <u>1</u><br>Abandonment procedure: <u>Haul off fluids - close pit</u><br>Drill pits must be closed within 365 days of spud date.                 |
| I hereby certify that the above statements are true and correct to the best of my knowledge and belief.   |  |  |
| <u>01-15-2010</u><br>Date   |  | <u>Kenneth C. Gatis (JP)</u><br>Signature of Applicant or Agent  |
| <b>RECEIVED</b><br><b>JAN 19 2010</b><br><b>KCC WICHITA</b>   |  |  |
| <b>KCC OFFICE USE ONLY</b> Steel Pit <input type="checkbox"/> RFAC <input type="checkbox"/> RFAS <input type="checkbox"/>   |  |  |
| Date Received: <u>1-19-10</u> Permit Number: <u>15-195-202820001</u> Permit Date: <u>1-20-10</u> Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  |  |  |

Operator & Address: PRATT WELL SERVICES PO Box 847 PRATT KS 67124

Lic. # 5893 Contact Person: CAROL THOMPSON Phone # 620 672 2531

Lease Name & Well # Schuus #3 API # or Spud Date: 15-195-21207-00-00

Location: SWSWSE /4 Sec: Q3 Twp: 11 Rge: 24 / W County: TREGG

\_\_\_\_\_ feet from the North / South Line, \_\_\_\_\_ feet from the East / West Line of \_\_\_\_\_ /4 section.

Purpose of Pit: WELL WORK OVER Depth to Ground Water: \_\_\_\_\_

Nature of Fluids: KC ZONE WATER

Construction: 8', Width: 8', Length: 806', Depth: 20' bol capacity: 150

Liner Specifications: PLASTIC LINER

This lease produces from the following formation(s): \_\_\_\_\_

Date of Verbal Permit: 1/15/10, XCC Agent: Roy A. D. KD

To save paperwork, copy this form after completion of the first 11 lines. Use copy for closure form.

Dates Pit Used: From 1/18/10 To \_\_\_\_\_ Date Water Hauled: \_\_\_\_\_

Proposed Closing Procedure / Actual Closure information: \_\_\_\_\_

Pit must be closed in \_\_\_\_\_ days. \_\_\_\_\_ (signature) \_\_\_\_\_ (date)

\*\*\*\*\* KCC USE ONLY \*\*\*\*\*

Groundwater Sensitive Area YES ( ) NO ( ); Field Inspection Date: \_\_\_\_\_, Agent: \_\_\_\_\_

Chloride of Water in Pit: \_\_\_\_\_, Date Collected: \_\_\_\_\_

\_\_\_\_\_ feet to nearest Water Well. Depth of Water Well: \_\_\_\_\_, Application Tabulated

RECEIVED  
JAN 21 2010  
KCC WICHITA