

VERBAL APPROVAL FROM SHANE JONES DISTRICT 2 OFFICE

AT 9:45 AM 1-19-10

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
APPLICATION FOR SURFACE PIT

Form GDP-1  
April 2004  
Form must be Typed

Submit in Duplicate

Operator Name: <b>EAGLE CREEK CORPORATION</b>		License Number: <b>30129</b>
Operator Address: <b>150 N. MAIN SUITE 905 WICHITA, KS 67202</b>		
Contact Person: <b>DAVE CALLEWAERT</b>		Phone Number: <b>316-264-8044</b>
Lease Name & Well No.: <b>WEBER 1-20</b>		Pit Location (QQQQ): <b>NE NW SW</b>
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>	Pit is: <input type="checkbox"/> Proposed <input checked="" type="checkbox"/> Existing If Existing, date constructed: <b>1-19-2010</b> Pit capacity: <b>60</b> (bbls)	Sec. <b>20</b> Twp. <b>32</b> R. <b>1</b> <input checked="" type="checkbox"/> East <input type="checkbox"/> West <b>2,310</b> Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section <b>4,290</b> Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section <b>SUMNER</b> County
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	How is the pit lined if a plastic liner is not used?
Pit dimensions (all but working pits): <b>20</b> Length (feet) <b>5</b> Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: <b>4</b> (feet) <input type="checkbox"/> No Pit		
If the pit is lined give a brief description of the liner material, thickness and installation procedure. <b>PLASTIC LINER ANCHORED AT GROUND LEVEL</b>		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. <b>WILL DRAW FLUIDS FROM PIT WITH VACUUM TRUCK AFTER WORKOVER IS COMPLETE AND CLOSE PIT AS SOON AS POSSIBLE</b>
Distance to nearest water well within one-mile of pit <b>N/A</b> feet    Depth of water well _____ feet		Depth to shallowest fresh water _____ feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input type="checkbox"/> KDWR
<b>Emergency, Settling and Burn Pits ONLY:</b> Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		<b>Drilling, Workover and Haul-Off Pits ONLY:</b> Type of material utilized in drilling/workover: <b>WATER</b> Number of working pits to be utilized: _____ Abandonment procedure: <b>HAUL FLUIDS, CLOSE PIT AND LEVEL LOCATION</b> Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.  _____ Date		<b>RECEIVED</b> <b>JAN 20 2010</b> <b>KCC WICHITA</b>

<b>KCC OFFICE USE ONLY</b>		Steel Pit <input type="checkbox"/>	RFAC <input type="checkbox"/>	RFAS <input type="checkbox"/>
Date Received: <b>1-20-10</b>	Permit Number: <b>15-191-22194-0000</b>	Permit Date: <b>1-19-10</b>	Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

**WORKOVER PIT APPLICATION**  
**VERBAL AUTHORIZATION**

DATE: 1/19/2010 TIME: 9:30  
OPERATOR: EAGLE CREEK CORP 30129 CONTACT PERSON: DAVE CALLEWAERT  
LEASE NAME: WEDGE 1-20  
SEC. 20 TWP. 32 RANGE 1 (E)W COUNTY: SU

CONSTRUCTION: <sup>2310 & 4290 EL</sup>  
SIZE: WIDTH 4-5' LENGTH 20 DEPTH 4'  
ESTIMATED CAPACITY \_\_\_\_\_ BBLs

EST. DEPTH TO GROUNDWATER (if known): \_\_\_\_\_  
TYPE OF FLUID: \_\_\_\_\_ Saltwater  Workover Fluids  
\_\_\_\_\_ Cement \_\_\_\_\_ Drilling Mud/Cuttings

DOES OPERATOR PLAN TO LINE PIT:  YES \_\_\_\_\_ NO  
ESTIMATED TIME BEFORE PIT WILL BE CLOSED: 90 Days  
ANY KNOWN WATER WELLS WITHIN 1/4 MILE OF PIT: \_\_\_\_\_ YES  NO

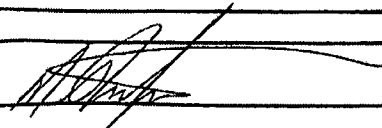
K.C.C. INFORMATION: IS PIT IN SGA? \_\_\_\_\_ YES  NO

- K.C.C. DISTRICT #2 RECOMMENDATION (Check One):
- 1. Authorization granted with no liner.
  - 2. Authorization granted, if pit is lined.
  - 3. Authorization granted, no liner necessary, but free fluids must be removed within \_\_\_\_\_ hours of completion of workover/plugging operations.
  - 4. No verbal authorization will be given without on-site inspection.

\*Remind operator that pit permit form must be filed within five (5) days after verbal authorization.

**RESULTS OF INSPECTION:**

\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

 \_\_\_\_\_ Agent Date 1/19/10