

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

JAN 25 2010

APPLICATION FOR SURFACE PIT

CONSERVATION DIVISION
WICHITA, KS

Submit in Duplicate

Operator Name: Folk Oil Company		License Number: 7757
Operator Address: 205 N. County Road, Holyrood, KS 67450		
Contact Person: Dennis Dreiling		Phone Number: 785-252-3300
Lease Name & Well No.: Schroeder #5		Pit Location (QQQQ): _____ - <u>SW</u> - <u>NE</u> - <u>SE</u> Sec. <u>3</u> Twp. <u>23</u> R. <u>2</u> <input type="checkbox"/> East <input checked="" type="checkbox"/> West <u>1,650</u> Feet from <input checked="" type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section <u>990</u> Feet from <input checked="" type="checkbox"/> East / <input checked="" type="checkbox"/> West Line of Section Harvey County
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: _____ (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input checked="" type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	How is the pit lined if a plastic liner is not used? <input type="checkbox"/> N/A: Steel Pits <input type="checkbox"/> No Pit
Pit dimensions (all but working pits): <u>20</u> Length (feet) <u>8</u> Width (feet) Depth from ground level to deepest point: <u>5</u> (feet)		
If the pit is lined give a brief description of the liner material, thickness and installation procedure. If required 10 mil plastic liner edge covered with dirt		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. visual check
Distance to nearest water well within one-mile of pit <u>990</u> feet Depth of water well <u>75</u> feet		Depth to shallowest fresh water <u>28</u> feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input type="checkbox"/> KDWR
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: <u>Salt Water</u> Number of working pits to be utilized: <u>1</u> Abandonment procedure: <u>Pits allowed to evaporate until dry and then backfill when conditions allow</u> Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		
<u>1/23/10</u> Date		<u>Max Lee Folk</u> Signature of Applicant or Agent
KCC OFFICE USE ONLY		
Date Received: <u>1-25-10</u> Permit Number: <u>15-079-00445-0000</u> <small>Verbs.</small> Permit Date: <u>1-15-10</u> Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Steel Pit <input type="checkbox"/> RFAC <input type="checkbox"/> RFAS <input type="checkbox"/>

WORKOVER PIT APPLICATION
VERBAL AUTHORIZATION

DATE: 1-15-2010 TIME: _____ 785-658-7282
OPERATOR: FOLK OIL CONTACT PERSON: DENNIS DIZELING
LEASE NAME: ~~SCHROEDER~~ SCHROEDER #5
SE SEC. 3 TWP. 23 RANGE 2 E (W) COUNTY: HARVEY

CONSTRUCTION:

SIZE: WIDTH 8 LENGTH 16 DEPTH 6
ESTIMATED CAPACITY _____ BBLs

EST. DEPTH TO GROUNDWATER (if known): _____

TYPE OF FLUID: Saltwater Workover Fluids
 Cement Drilling Mud/Cuttings

DOES OPERATOR PLAN TO LINE PIT: YES NO
ESTIMATED TIME BEFORE PIT WILL BE CLOSED: 14 Days
ANY KNOWN WATER WELLS WITHIN 1/4 MILE OF PIT: YES NO

K.C.C. INFORMATION: IS PIT IN SGA? YES NO

K.C.C. DISTRICT #2 RECOMMENDATION (Check One):

- 1. Authorization granted with no liner.
- 2. Authorization granted, if pit is lined.
- 3. Authorization granted, no liner necessary, but free fluids must be removed within _____ hours of completion of workover/plugging operations.
- 4. No verbal authorization will be given without on-site inspection.

*Remind operator that pit permit form must be filed within five (5) days after verbal authorization.

RESULTS OF INSPECTION:

Jill Klock Agent Date 1-15-2010

WORKOVER PIT APPLICATION
VERBAL AUTHORIZATION

DATE: 2/22/2010 TIME: 705-658-7282
OPERATOR: Folk Oil CONTACT PERSON: Dennis Dreiting
LEASE NAME: Schwedey #5
SE SEC. 3 TWP. 23 RANGE 2 E (N) COUNTY: Harvey

CONSTRUCTION:

SIZE: WIDTH 8 LENGTH 16 DEPTH 6
ESTIMATED CAPACITY _____ BBLs

EST. DEPTH TO GROUNDWATER (if known): _____

TYPE OF FLUID: Saltwater Workover Fluids
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Mary Eves Agent Date 2/22/2010