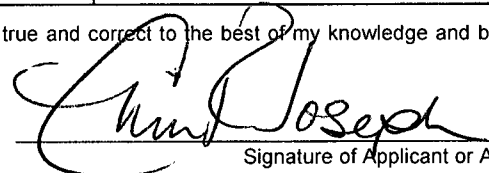


KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
APPLICATION FOR SURFACE PIT

RECEIVED  
JAN 25 2010  
KCC WICHITA

Form GDP-1  
April 2004  
Form must be Typed

Submit in Duplicate

Operator Name: Noble Energy, Inc		License Number: 33190	
Operator Address: 1625 Broadway, Suite 2200			
Contact Person: Erin K Joseph		Phone Number: 303-228-4089	
Lease Name & Well No.: Barry LKC 7W03		Pit Location (QQQQ): SW - NW - SW - _____ Sec. <u>1</u> Twp. <u>9</u> R. <u>19</u> <input type="checkbox"/> East <input checked="" type="checkbox"/> West <u>1634</u> Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section <u>4995</u> Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section Rooks _____ County	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit (If WP Supply API No. or Year Drilled) <u>(Glick)</u>		Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: <u>100</u> (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <i>(For Emergency Pits and Settling Pits only)</i>	
Is the bottom below ground level? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
Pit dimensions (all but working pits): <u>6</u> Length (feet) <u>12</u> Width (feet) <input type="checkbox"/> N/A: Steel Pits		Depth from ground level to deepest point: <u>5</u> (feet) <input type="checkbox"/> No Pit	
If the pit is lined give a brief description of the liner material, thickness and installation procedure. <b>6 mil poly, installed in bottom of pit, up all sides and held in place w/ soil around edges</b>		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. <b>Monitor fluid Level to assure no fluid loss</b>	
Distance to nearest water well within one-mile of pit <u>N/A</u> feet    Depth of water well _____ feet		Depth to shallowest fresh water _____ feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input type="checkbox"/> KDWR	
<b>Emergency, Settling and Burn Pits ONLY:</b> Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		<b>Drilling, Workover and Haul-Off Pits ONLY:</b> Type of material utilized in drilling/workover: <u>salt water / mud</u> Number of working pits to be utilized: <u>1</u> Abandonment procedure: <u>All loose fluid will be picked up by a vacuum truck and pit will be backfilled</u> Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.			
_____ 1/21/10 Date		 _____ Signature of Applicant or Agent	
<b>KCC OFFICE USE ONLY</b>			
Date Received: <u>1-25-10</u>		Permit Number: <u>15-163-041530001</u> <sup>veB</sup> Permit Date: <u>1-20-10</u>	
		Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	

**KANSAS CORPORATION COMMISSION  
CALL-IN WORKOVER PIT APPLICATION**

Operator: Noble Energy, Inc. License # 33190

Contact Person: Jim Pommerehn Phone # (785)639-0830

Lease Name & Well #: Barry LKC Unit Well #7-403 API #15-163-04153-00-01

Legal Location: SW NW SW/4 01-09-19W County: Rooks

Purpose of pit: Squeeze job Nature of Fluids: Fresh

Size: 6' X 12' X 5' BBL Capacity: 65 bbls.

Liner required? yes Liner Specification: plastic

Lease produces from what formations: Lansing/K.C.

Date of Verbal Permit: January 20, 2010 KCC Agent: Ed Schumacher

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**Remind operator that the Pit Application still needs to be filed as well as the pit closure form**

RECEIVED  
JAN 21 2010  
KCC WICHITA