



KANSAS CORPORATION COMMISSION 1034661  
OIL & GAS CONSERVATION DIVISION

Form CDP-1  
April 2004  
Form must be Typed

**APPLICATION FOR SURFACE PIT**

Submit in Duplicate

Operator Name: <b>Kerr-McGee Oil &amp; Gas Onshore LP</b>		License Number: <b>33002</b>	
Operator Address: <b>PO BOX 1330</b>		REGULATORY GROUP <b>HOUSTON TX 77251</b>	
Contact Person: <b>Diana Smart</b>		Phone Number: <b>832-636-8380</b>	
Lease Name & Well No.: <b>Swindler 1</b>		Pit Location (QQQQ): _____ <b>SW</b> _____ <b>NE</b> _____ <b>SW</b> Sec. <b>30</b> Twp. <b>31</b> R. <b>40</b> <input type="checkbox"/> East <input checked="" type="checkbox"/> West <b>1,650</b> Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section <b>1,650</b> Feet from <input type="checkbox"/> East / <input checked="" type="checkbox"/> West Line of Section <b>Morton</b> County	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <i>(If WP Supply API No. or Year Drilled)</i> <b>15-129-00551-00-00</b>		Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: <b>80</b> (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Chloride concentration: _____ mg/l <i>(For Emergency Pits and Settling Pits only)</i>	
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
How is the pit lined if a plastic liner is not used? <b>Earthen lined</b>			
Pit dimensions (all but working pits): _____ <b>8</b> _____ Length (feet) _____ <b>10</b> _____ Width (feet) _____ N/A: Steel Pits		Depth from ground level to deepest point: _____ <b>5</b> _____ (feet) _____ No Pit	
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.	
Distance to nearest water well within one-mile of pit _____ <b>4129</b> _____ feet    Depth of water well _____ <b>220</b> _____ feet		Depth to shallowest fresh water _____ <b>170</b> _____ feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input checked="" type="checkbox"/> KDWR	
<b>Emergency, Settling and Burn Pits ONLY:</b> Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		<b>Drilling, Workover and Haul-Off Pits ONLY:</b> Type of material utilized in drilling/workover: <b>Fresh water mud</b> Number of working pits to be utilized: <b>1</b> Abandonment procedure: <b>Evaporation &amp; backfill</b> Drill pits must be closed within 365 days of spud date.	
<b>Submitted Electronically</b>			

<b>KCC OFFICE USE ONLY</b>		Steel Pit <input type="checkbox"/>	RFAC <input type="checkbox"/>	RFAS <input type="checkbox"/>
Date Received: <b>01/21/2010</b>	Permit Number: <b>15-129-00551-00-00</b>	Permit Date: <b>01/25/2010</b>	Lease Inspection: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202