

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT

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Form CDP-1
April 2004
Form must be Typed

Submit in Duplicate

KCC WICHITA

Operator Name: ExxonMobil Oil Corporation		License Number: 5208
Operator Address: 9180 East HWY 160 Ulysses Kansas 67880		
Contact Person: Octavio D. Morales		Phone Number: 620 356-7531
Lease Name & Well No.: Hickok Plant 1		Pit Location (QQQQ): _____ NE _____ SE _____ SW
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled) 1506721310</small>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: 250 (bbls)	Sec. 31 Twp. 28 R. 35 <input type="checkbox"/> East <input checked="" type="checkbox"/> West 875 Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section 2,327 Feet from <input type="checkbox"/> East / <input checked="" type="checkbox"/> West Line of Section Grant _____ County
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used? Pit is not intended to be lined <u>NATIVE CLAY</u>
Pit dimensions (all but working pits): _____ 14 _____ Length (feet) _____ 10 _____ Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: _____ 10 _____ (feet) <input type="checkbox"/> No Pit		
If the pit is lined give a brief description of the liner material, thickness and installation procedure. If a liner were needed we would use a 6 mill plastic held down by spoil pile		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. Daily inspection - Repairs as needed
Distance to nearest water well within one-mile of pit <u>739</u> feet Depth of water well <u>453</u> feet		Depth to shallowest fresh water <u>290</u> feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input checked="" type="checkbox"/> KDWR
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: <u>Fresh water and cement</u> Number of working pits to be utilized: <u>1</u> Abandonment procedure: <u>Backfill when dry</u> Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		
_____ 1/27/10 _____ Date		_____ <i>Octavio D. Morales</i> _____ Signature of Applicant or Agent

KCC OFFICE USE ONLY

Steel Pit RFAC RFAS

Date Received: 1-28-10 Permit Number: 15-067-21310-0000 Permit Date: 1-28-10 Lease Inspection: Yes No