

RECEIVED
KANSAS CORPORATION COMMISSION

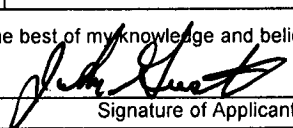
FEB 01 2010

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT

CONSERVATION DIVISION
WICHITA, KS

Form CDP-1
April 2004
Form must be Typed

Submit in Duplicate

Operator Name: Murfin Drilling Company, Inc.		License Number: 30606 ✓
Operator Address: 250 N. Water, Suite 300, Wichita, KS 67202		
Contact Person: John Gerstner		Phone Number: 785-421-2103
Lease Name & Well No: Diebolt B #5		Pit Location (QQQQ):
Type of Pit:	Pit is:	NW-NW-NE
<input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit	<input type="checkbox"/> Proposed <input checked="" type="checkbox"/> Existing	Sec <u>33</u> Twp <u>10</u> R <u>23</u> <input type="checkbox"/> East <input checked="" type="checkbox"/> West
<input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit	If Existing, care constructed:	<u>330</u> Feet from <input checked="" type="checkbox"/> North <input type="checkbox"/> South Line of Section
<input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit	Pit capacity Jan. 28, 10	<u>2310</u> Feet from <input checked="" type="checkbox"/> East/ <input type="checkbox"/> West Line of Section
(If WP Supply API No. or Year Drilled)	<u>85</u> bbls	<u>Graham</u> County
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input type="checkbox"/> No		Chloride Concentration: _____ mg/l (for Emergency Pits and Selling Pits Only)
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used?
Pit dimensions (all but working pits): <u>12</u> Length (feet) <u>8'</u> Width (feet) _____ N/A: Steel Pits		
Depth from ground level to deepest point: <u>5</u> (feet)		
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring
Distance to nearest water well within one-mile of pit <u>N/A</u> feet Depth of water well _____ feet		Depth of shallowest fresh water _____ feet Source of information: _____ measured _____ well owner _____ electric log _____ KWDR
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: <u>Fresh water & cement</u> Number of working pits to be utilized: <u>1</u> Abandoned procedure: <u>Let dry & backfill.</u>
Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		<u>Pit used to plug well only.</u> Drill pits must be closed within 355 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		
<u>1/29/2010</u> Date		 Signature of Applicant or Agent

KCC OFFICE USE ONLY

Date Received: 2-1-10 Permit Number: 15-065-03224-0000 Permit Date: 2-1-10 Lease Inspection: Yes No

Mail to: KCC - Conservation Division, 130 S Market - ROOM 2078, Wichita, Kansas 67202