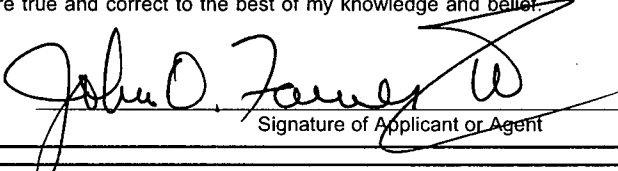


KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT

RECEIVED
FEB 02 2010
KCC WICHITA

Form CDP-1
April 2004
Form must be Typed

Submit in Duplicate

Operator Name: John O. Farmer, Inc.		License Number: 5135
Operator Address: P.O. Box 352, Russell, KS 67665		
Contact Person: Marge Schulte		Phone Number: (785) 483 - 3145, Ext. 214
Lease Name & Well No.: Reinhardt "C" #2		Pit Location (QQQQ): _____ - <u>SW</u> - <u>SW</u> - <u>SE</u> Sec. <u>25</u> Twp. <u>14S</u> R. <u>15</u> <input type="checkbox"/> East <input checked="" type="checkbox"/> West <u>330</u> Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section <u>2310</u> Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section Russell _____ County
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <i>(If WP Supply API No. or Year Drilled)</i> <u>15-167-08,268</u>	Pit is: <input type="checkbox"/> Proposed <input checked="" type="checkbox"/> Existing If Existing, date constructed: <u>1-29-10</u> Pit capacity: <u>App. 425</u> (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Chloride concentration: _____ mg/l <i>(For Emergency Pits and Settling Pits only)</i>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	How is the pit lined if a plastic liner is not used?
Pit dimensions (all but working pits): <u>40</u> Length (feet) <u>15</u> Width (feet) _____ N/A: Steel Pits Depth from ground level to deepest point: <u>4</u> (feet)		
If the pit is lined give a brief description of the liner material, thickness and installation procedure. Pit dug and a plastic liner inserted		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. Monitor water level to determine liner integrity
Distance to nearest water well within one-mile of pit <u>N/A</u> feet Depth of water well _____ feet		Depth to shallowest fresh water _____ feet. Source of information: _____ measured _____ well owner _____ electric log _____ KDWR
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: <u>formation cuttings & saltwater</u> Number of working pits to be utilized: <u>one</u> Abandonment procedure: <u>Will allow to dry out (or haul fluid if necessary), remove liner, and backfill pit</u> Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief. <u>2-1-10</u> Date  Signature of Applicant or Agent		
KCC OFFICE USE ONLY		
Date Received: <u>2-2-10</u> Permit Number: <u>15-167-08268-0000</u> Permit Date: <u>2-2-10</u> Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		