

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
APPLICATION FOR SURFACE PIT

RECEIVED

FEB 02 2010

Form CDP-1  
April 2004  
Form must be Typed

KCC WICHITA

Submit in Duplicate

Operator Name: <b>Mar-Lou Oil</b>		License Number: <b>333125</b>	
Operator Address: <b>PO Box 218</b>		<b>Wilson KS 67490</b>	
Contact Person: <b>Roger Robinson</b>		Phone Number: <b>785-420-0005</b>	
Lease Name & Well No.: <b>Pearl Cress 1</b>		Pit Location (QQQQ): <b>E2 NE SE</b> Sec. <b>13</b> Twp. <b>11</b> R. <b>17</b> <input type="checkbox"/> East <input checked="" type="checkbox"/> West <b>1,920</b> Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section <b>330</b> Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section <b>Ellis</b> County	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit (If WOP Supply API No. or Year Drilled) <b>SWO 1505102153</b>		Pit is: <input type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: _____ (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Chloride concentration: _____ mg/l <i>(For Emergency Pits and Settling Pits only)</i>	
Is the bottom below ground level? <input type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
How is the pit lined if a plastic liner is not used? <b>6 mil of plastic liner</b>			
Pit dimensions (all but working pits): <b>5</b> Length (feet) <b>10</b> Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: <b>5</b> (feet) <input type="checkbox"/> No Pit			
If the pit is lined give a brief description of the liner material, thickness and installation procedure.  <b>6 mil</b>		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.	
Distance to nearest water well within one-mile of pit <b>3083</b> feet    Depth of water well <b>24</b> feet		Depth to shallowest fresh water <b>10</b> feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input checked="" type="checkbox"/> KDWR	
<b>Emergency, Settling and Burn Pits ONLY:</b> Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		<del>Drilling, Workover and Haul-Off Pits ONLY:</del> Type of material utilized in drilling/workover: <b>PLASTIC LINER</b> Number of working pits to be utilized: <b>1</b> Abandonment procedure: <b>DRAIN + BACKFILL</b> <b>AIRDRY</b> Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		RECEIVED	
<b>1-20-10</b> Date		<b>Jan Robinson</b> Signature of Applicant or Agent	
		RECEIVED JAN 21 2010 KCC WICHITA	
<b>KCC OFFICE USE ONLY</b>			
Date Received: <b>2-2-10</b>		Permit Number: <b>15-051-02153002</b>	
Permit Date: <b>2-2-10</b>		Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	