

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
APPLICATION FOR SURFACE PIT

RECEIVED

FEB 03 2010

Form CDP-1  
April 2004  
Form must be Typed

KCC WICHITA

Submit in Duplicate

Operator Name: John J. Darrah, Jr.		License Number: 5088	
Operator Address: 225 N. Market #300		Wichita KS 67202	
Contact Person: G. Stoepfelwerth		Phone Number: 620-786-4046	
Lease Name & Well No.: Redetzke #4		Pit Location (QQQQ): NE SW NE	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit (If WP Supply API No. or Year Drilled) A A #4		Pit is: <input type="checkbox"/> Proposed <input checked="" type="checkbox"/> Existing If Existing, date constructed: 1/28/2010-verbal Pit capacity: 80 (bbbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l (For Emergency Pits and Settling Pits only)	
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
How is the pit lined if a plastic liner is not used? Empty after use			
Pit dimensions (all but working pits): _____ 10 _____ Length (feet) _____ 8 _____ Width (feet) _____ N/A: Steel Pits Depth from ground level to deepest point: _____ 5 _____ (feet) _____ No Pit			
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.	
Distance to nearest water well within one-mile of pit _____ 3304 _____ feet    Depth of water well _____ 245 _____ feet		Depth to shallowest fresh water _____ 170 _____ feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input checked="" type="checkbox"/> KDWR	
<b>Emergency, Settling and Burn Pits ONLY:</b> Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		<b>Drilling, Workover and Haul-Off Pits ONLY:</b> Type of material utilized in drilling/workover: Cement-some circ mud Number of working pits to be utilized: _____ 1 _____ Abandonment procedure: <u>Empty after use, air dry, backfill</u> Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.			
_____ 1/20/10 _____ Date		_____ Signature of Applicant or Agent	

KCC OFFICE USE ONLY

Steel Pit  RFAC  RFAS

Date Received: 2-3-10 Permit Number: 15-009-19100 <sup>-0000 verb</sup> Permit Date: 1-28-10 Lease Inspection:  Yes     No

KANSAS CORPORATION COMMISSION  
CALL-IN WORKOVER PIT APPLICATION

Operator: John Barrah License # 5088

Contact Person: Geo Stappeworth Phone # 620-786-4046

Lease Name & Well #: Redetzke #4

Legal Location: NESW NE 19-16-11W County: Barton

Purpose of pit: Plug Well Nature of Fluids: Brine & Cement

Size: 6'x8x5' BBL Capacity: 80

Liner required? NO Liner Specification: \_\_\_\_\_

Lease produces from what formations: Chase.

Date of Verbal Permit: 1-28-10 KCC Agent: MARV MILLS

\*\*\*\*\*

**Remind operator that the Pit Application still needs to filed as well as the pit closure form**

RECEIVED  
KANSAS CORPORATION COMMISSION

FEB 01 2010

CONSERVATION DIVISION  
WICHITA, KS