

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT**

Form CDP-1
April 2004
Form must be Typed

Submit in Duplicate

Operator Name: Grady Bolding Corporation		License Number: 7383
Operator Address: PO Box 486/ 114 N. Main Ellinwood, KS 67526		
Contact Person: Grady Bolding		Phone Number: (620)-564-2240
Lease Name & Well No.: Schmeidler A #6		Pit Location (QQQQ): NE - SE - NW - Sec. 17 Twp. 12 R. 17 <input type="checkbox"/> East <input checked="" type="checkbox"/> West 1,650 Feet from <input checked="" type="checkbox"/> North / <input type="checkbox"/> South Line of Section -2,310 Feet from <input type="checkbox"/> East / <input checked="" type="checkbox"/> West Line of Section Ellis County
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit* <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: 100 (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	How is the pit lined if a plastic liner is not used?
Pit dimensions (all but working pits): <u>10</u> Length (feet) <u>10</u> Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: <u>6</u> (feet) <input type="checkbox"/> No Pit		
If the pit is lined give a brief description of the liner material, thickness and installation procedure. KCC approved liner installed and held in place by dirt at surface to avoid slipping		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.
Distance to nearest water well within one-mile of pit <u>1200</u> feet Depth of water well <u>80</u> feet		Depth to shallowest fresh water <u>80</u> <u>.35</u> feet. Source of information: <input type="checkbox"/> measured <input checked="" type="checkbox"/> well owner <input type="checkbox"/> electric log <input checked="" type="checkbox"/> KDWR
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: <u>salt water, fresh water, and cement</u> Number of working pits to be utilized: <u>1</u> Abandonment procedure: <u>Pit will be allowed to dry and then filled with subsoil followed by topsoil</u> Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		
<u>2-5-10</u> Date	<u>Grady Bolding</u> Signature of Applicant or Agent	RECEIVED FEB 08 2010 KCC WICHITA
KCC OFFICE USE ONLY		
Steel Pit <input type="checkbox"/> RFAC <input type="checkbox"/> RFAS <input type="checkbox"/>		
Date Received: <u>2-8-10</u> Permit Number: <u>15-051-20532</u> Permit Date: <u>2-5-10</u> Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	- 0000 VERB	

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Operator & Address: GRADY Bldg Corporation
 Lic.# 7383 Contact Person: DAVE HEIN Phone # _____
 Lease Name & Well # Schmeidler A-6 API # or Spud Date: 15-051-20532-0000
 Location: NE-SE-NW/4 Sec: 17 Twp: 12S Rge: 17 E (V) County: ELLIS
3630 feet from the North (South) line, 2970 feet from the (East) / West Line of SE /4 section.
 Purpose of Pit: Plug oil well Depth to Ground Water: _____
 Nature of Fluids: Brine, crude oil, cement
 Construction: Earth, Width: 8, Length: 10, Depth: 8 bbl capacity: 80
 Liner Specifications: Plastic
 This lease produces from the following formation(s): LKC + Arbuckle
 Date of Verbal Permit: 2-5-2010, KCC Agent: Richard [Signature]
 To save paperwork, copy this form after completion of the first 11 lines. Use copy for closure form.
 Dates Pit Used: From 2-5-2010 To 2-12-2010 Date Water Hauled: _____
 Proposed Closing Procedure / Actual Closure information: _____

Pit must be closed in _____ days. _____ (signature) _____ (date)
 ***** KCC USE ONLY *****
 Groundwater Sensitive Area YES () NO (); Field Inspection Date: _____, Agent: _____
 Chloride of Water in Pit: _____, Date Collected: _____
 _____ feet to nearest Water Well. Depth of Water Well: _____, Application Tabulated

ISERN-WELLS #6 SCHMEIDLER 'A' NE SE NW 17-12-17W
 ELLINWOOD, KS.
 Contr. LEBEN DRG., INC. Cty. ELLIS
 Geol. WARREN JOHNSON Pool BEMIS-SHUTTS
 E. 2168 KB Cm. 11/13/69 Cp. 12/18/69 IP PMP 35 BOPD +10%
WTR/ARB 3693-96
 API 15-051-20,532

SMP Tops	Depth	Datum
ANH	1379	+ 789
TOP	3133	- 965
HFB	3369	-1201
LANS	3419	-1251
SIMP SH	3668	-1500
ARB	3691	-1523
ID	3696	-1528
DDTD	3698 1/2	-1530 1/2

Csg. 8-5/8" 210/150 SX;
 5 1/2" 3693/125 SX
 DST 3480-3515/1', 60' HOCM, BHP
 311-266#/30", FP 53-62#
 COTD, BAIL 12 B0 1/2 HR, 1 BBL AC
 SD/12 HRS, FU 475' OIL, SWB DN,
 A 250, NO PRESS, SWB BK LD
 (SHORT 16 BL) SQZ 50 SX, SD-
 CO & DD 3698 1/2, NSN, A 250, FU
 1100' OIL/12 HRS, SWB 3 1/2 BFPH/6
 HRS, 10% WTR, POP
 NO LOG
 NO CORES

INDEPENDENT OIL & GAS SERVICE
 WICHITA, KANSAS

RECEIVED
 FEB 08 2010
 KCC WICHITA