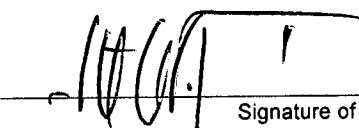


KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form CDP-1
April 2004
Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Kodiak Petroleum, Inc.		License Number: 9971 ✓	
Operator Address: 9085 East Mineral Circle, Suite 365 Centennial		Colorado	80112
Contact Person: Kent A. Johnson		Phone Number: 303 790 7550	
Lease Name & Well No.: Tindall-Akers No. 3		Pit Location (QQQQ): SE SE NE	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit (If WP Supply API No. or Year Drilled) 15-009-23386		Pit is: <input type="checkbox"/> Proposed <input checked="" type="checkbox"/> Existing If Existing, date constructed: 01/25/2010 Pit capacity: 100 (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Chloride concentration: _____ mg/l (For Emergency Pits and Settling Pits only)	
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
How is the pit lined if a plastic liner is not used?		_____	
Pit dimensions (all but working pits): 17 Length (feet) 6 Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: 6 (feet) <input type="checkbox"/> No Pit			
If the pit is lined give a brief description of the liner material, thickness and installation procedure. Black plastic pit liner. Held down with clods of dirt.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. Day to day observation.	
Distance to nearest water well within one-mile of pit 3863 feet Depth of water well 15 feet		Depth to shallowest fresh water 14 5 feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input checked="" type="checkbox"/> KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: lease water & cement Number of working pits to be utilized: 1 Abandonment procedure: Suck water out of pit and haul to disposal facility. Back fill pit. Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		RECEIVED KANSAS CORPORATION COMMISSION	
Date: FEB 2, 2010		Signature of Applicant or Agent: 	
		FEB 04 2010 CONSERVATION DIVISION WICHITA, KS	
KCC OFFICE USE ONLY			
		Steel Pit <input type="checkbox"/> RFAC <input type="checkbox"/> RFAS <input type="checkbox"/>	
Date Received: 2-4-10		Permit Number: 15-009-23386-0000 Permit Date: 2-3-10 Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	