

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT**

Form CDP-1
April 2004
Form must be Typed

Submit in Duplicate

Operator Name: ExxonMobil Production Co.		License Number: 5208 ✓
Operator Address: P.O. Box 400 Hugoton, KS 67901		
Contact Person: Richard Lewis		Phone Number: 620-544-5527
Lease Name & Well No.: Holt 1-3		Pit Location (QQQQ): C SE NE Sec. <u>20</u> Twp. <u>32</u> R. <u>37</u> <input type="checkbox"/> East <input checked="" type="checkbox"/> West <u>1,982</u> Feet from <input checked="" type="checkbox"/> North / <input type="checkbox"/> South Line of Section <u>661</u> Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section Stevens County
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: 140 (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input checked="" type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input type="checkbox"/> No	How is the pit lined if a plastic liner is not used?
Pit dimensions (all but working pits): <u>10</u> Length (feet) <u>10</u> Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: <u>8</u> (feet) <input type="checkbox"/> No Pit		
If the pit is lined give a brief description of the liner material, thickness and installation procedure. If a liner were needed, a 6 mil plastic liner will be used.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. Daily inspection and repair as needed.
		RECEIVED KANSAS CORPORATION COMMISSION NOV 18 2009
Distance to nearest water well within one-mile of pit <u>3790</u> feet Depth of water well <u>320</u> feet		Depth to shallowest fresh water <u>121</u> feet Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input checked="" type="checkbox"/> KDWR
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: <u>Fresh water, mud, cement</u> Number of working pits to be utilized: <u>1</u> Abandonment procedure: <u>Backfill when dry</u> Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		
<u>11/16/09</u> Date		<u>RB Green</u> Signature of Applicant or Agent

KCC OFFICE USE ONLY		Steel Pit <input type="checkbox"/>	RFAC <input checked="" type="checkbox"/>	RFAS <input type="checkbox"/>
Date Received: <u>11/18/09</u>	Permit Number: <u>15-189-20440-0000</u>	Permit Date: <u>11/19/09</u>	Lease Inspection: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202



*Mark Parkinson, Governor
Thomas E. Wright, Chairman
Michael C. Moffet, Commissioner
Joseph F. Harkins, Commissioner*

November 19, 2009

ExxonMobil Production Co.
PO Box 400
Hugoton, KS 67901

RE: Workover Pit Application
Holt Lease Well No. 1-3
NE/4 Sec. 20-32S-37W
Stevens County, Kansas

Dear Sir or Madam:

District staff has reviewed the enclosed workover pit application and has determined that the fluids from the workover pit must be removed after workover operations have ceased.

Please call the District Office at (620) 225-8888 when the fluids have been removed. Please file form CDP-5 (August 2004), Exploration and Production Waste Transfer, within 30 days of fluid removal. Conservation division forms are available through our office and on the KCC web site: www.kcc.state.ks.us/conservation/forms.

If you have any questions please feel free to contact me at (316) 337-6243.

Sincerely,

Kathy Haynes
Department of Environmental Protection and Remediation

Cc: district