

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
APPLICATION FOR SURFACE PIT**

Form CDP-1  
April 2004  
Form must be Typed

*Submit in Duplicate*

Operator Name: <b>POORBOY CORP.</b>		License Number: <b>6458</b>	
Operator Address: <b>782 SE 50 AVE</b>		<b>ELLINWOOD KS 67526</b>	
Contact Person: <b>LOREN HADDEN</b>		Phone Number: <b>620-786-0388</b>	
Lease Name & Well No.: <b>FLANDERS 1</b>		Pit Location (QQQQ): <b>NW NW N/2 SE/4</b> Sec. <b>30</b> Twp. <b>20</b> R. <b>12</b> <input type="checkbox"/> East <input checked="" type="checkbox"/> West <b>330 2346</b> Feet from <input checked="" type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section <b>330 2477</b> Feet from <input checked="" type="checkbox"/> East / <input checked="" type="checkbox"/> West Line of Section <b>BARTON</b> County	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled) 15-009-07397</small>		Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: <b>100</b> (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input checked="" type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>	
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
How is the pit lined if a plastic liner is not used?			
Pit dimensions (all but working pits): <b>25</b> Length (feet) <b>8</b> Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: <b>4</b> (feet) <input type="checkbox"/> No Pit			
If the pit is lined give a brief description of the liner material, thickness and installation procedure. <b>p/45+12</b>		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. <div style="text-align: right;"> <b>RECEIVED</b>  <b>KANSAS CORPORATION COMMISSION</b>  <b>NOV 19 2009</b>  <b>CONSERVATION DIVISION</b>  <b>WICHITA, KS</b> </div>	
Distance to nearest water well within one-mile of pit <b>1245</b> feet    Depth of water well <b>90</b> feet		Depth to shallowest fresh water <b>38</b> feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input checked="" type="checkbox"/> KDWR	
<b>Emergency, Settling and Burn Pits ONLY:</b> Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		<b>Drilling, Workover and Haul-Off Pits ONLY:</b> Type of material utilized in drilling/workover: _____ Number of working pits to be utilized: _____ Abandonment procedure: <b>WILL FILL WHEN DONE WITH PIT</b> Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief. <div style="display: flex; justify-content: space-between; margin-top: 20px;"> <div> <b>NOVEMBER 18, 2009</b>            Date         </div> <div>             Signature of Applicant or Agent         </div> </div>			

<b>KCC OFFICE USE ONLY</b>		Steel Pit <input type="checkbox"/>	RFAC <input type="checkbox"/>	RFAS <input type="checkbox"/>
Date Received: <b>11/12/09</b>	Permit Number: <b>15-009-073970006</b>	Permit Date: <b>1/18/09</b>	Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Operator & Address: POOR Bay Corp. 582 50th Ave Ellinwood Ks 67526  
Lic. # 6458 Contact Person: LORN HADDON Phone # 620793 7223  
Lease Name & Well # FLANDERS #1 API # or Spud Date: 15 009 07397  
Location: NW 1/4 Sec: 30 Twp: 20 Rge: 12 ☒ / W County: BARTON  
\_\_\_\_\_ feet from the North / South Line, \_\_\_\_\_ feet from the East / West Line of \_\_\_\_\_ /4 section.  
Purpose of Pit: WORK OVER Depth to Ground Water: \_\_\_\_\_

Nature of Fluids: \_\_\_\_\_

Construction: 5, Width: 8, Length: 25, Depth: 4' bbl capacity: 100 BBL

Liner Specifications: BLACK PLASTIC

This lease produces from the following formation(s): \_\_\_\_\_

Date of Verbal Permit: 11/18/09 945am, KCC Agent: RAY DIWKE

To save paperwork, copy this form after completion of the first 11 lines. Use copy for closure form.

Dates Pit Used: From 11/18/09 To \_\_\_\_\_ Date Water Hauled: \_\_\_\_\_

Proposed Closing Procedure / Actual Closure information: \_\_\_\_\_

Pit must be closed in \_\_\_\_\_ days. \_\_\_\_\_

\_\_\_\_\_  
(signature) (date)  
\*\*\*\*\* KCC USE ONLY \*\*\*\*\*

Groundwater Sensitive Area YES ( ) NO ( ); Field Inspection Date: \_\_\_\_\_, Agent: \_\_\_\_\_

Chloride of Water in Pit: \_\_\_\_\_, Date Collected: \_\_\_\_\_

\_\_\_\_\_ feet to nearest Water Well. Depth of Water Well: \_\_\_\_\_, Application Tabulated ☐

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KANSAS CORPORATION COMMISSION

NOV 19 2009

CONSERVATION DIVISION  
WICHITA, KS