

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

RECEIVED

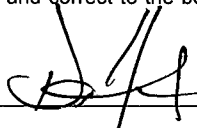
Form CDP-1  
April 2004  
Form must be Typed

APPLICATION FOR SURFACE PIT

NOV 24 2009

Submit in Duplicate

KCC WICHITA

Operator Name: Hewitt Energy Group, Inc		License Number: 33830	
Operator Address: 15 W South Temple Ste 1050 Salt Lake City, UT 84101			
Contact Person: Doug Hewitt Jr		Phone Number: 801-519-8500	
Lease Name & Well No.: Hoffman #5		Pit Location (QQQQ): NE - NW - SE -	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit (If WP Supply API No. or Year Drilled) 1982		Pit is: <input type="checkbox"/> Proposed <input checked="" type="checkbox"/> Existing If Existing, date constructed: 11/20/09 Pit capacity: 80 (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l (For Emergency Pits and Settling Pits only)	
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
Pit dimensions (all but working pits): _____ Length (feet) _____ Width (feet) _____ N/A: Steel Pits Depth from ground level to deepest point: _____ (feet) _____ No Pit			
If the pit is lined give a brief description of the liner material, thickness and installation procedure.  <b>Plastic Liner</b>		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.  <b>Will have employee check the linear integrity every week until backfilled</b>	
Distance to nearest water well within one-mile of pit _____ feet    Depth of water well _____ feet N/A		Depth to shallowest fresh water _____ 450 _____ feet. Source of information: <input checked="" type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input type="checkbox"/> KDWR	
<b>Emergency, Settling and Burn Pits ONLY:</b> Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		<b>Drilling, Workover and Haul-Off Pits ONLY:</b> Type of material utilized in drilling/workover: water Number of working pits to be utilized: 1 Abandonment procedure: <u>let dry and back fill</u> Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.			
11/22 Date		 Signature of Applicant or Agent	
<b>KCC OFFICE USE ONLY</b>			
Date Received: 11/24/09		Permit Number: 15-167-22033-0000	
Permit Date: 11/24/09		Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Steel Pit <input type="checkbox"/> RFAC <input type="checkbox"/> RFAS <input type="checkbox"/>			