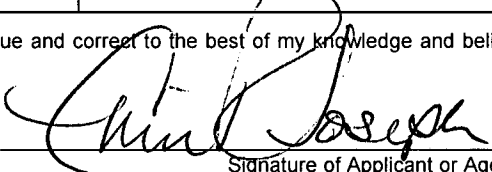


**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
APPLICATION FOR SURFACE PIT**

Form GDP-1  
April 2004  
Form must be Typed

*Submit in Duplicate*

Operator Name: <b>Noble Energy, Inc</b>		License Number: <b>33190</b> ✓
Operator Address: <b>1625 Broadway, Suite 2200</b>		
Contact Person: <b>Erin K Joseph</b>		Phone Number: <b>303-228-4089</b>
Lease Name & Well No.: <b>Barry LKC Unit 4-02</b>		Pit Location (QQQQ): _____ <u>NE</u> _____ <u>SE</u> _____ <u>NW</u> Sec. <u>2</u> Twp. <u>9</u> R. <u>19</u> <input type="checkbox"/> East <input checked="" type="checkbox"/> West <u>3,630</u> Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section <u>2,790</u> <sup><u>2770</u></sup> Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section Rooks _____ County _____
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: <u>100</u> (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	How is the pit lined if a plastic liner is not used?
Pit dimensions (all but working pits): <u>6</u> Length (feet) <u>15</u> Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: <u>4</u> (feet) <input type="checkbox"/> No Pit		
If the pit is lined give a brief description of the liner material, thickness and installation procedure. <b>6 mil poly, installed in bottom of pit, up all sides and held in place w/ soil around edges</b>		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. <b>Monitor fluid Level to assure no fluid loss</b>
Distance to nearest water well within one-mile of pit <u>N/A</u> feet    Depth of water well _____ feet		Depth to shallowest fresh water _____ feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input type="checkbox"/> KDWR
<b>Emergency, Settling and Burn Pits ONLY:</b> Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		<b>Drilling, Workover and Haul-Off Pits ONLY:</b> Type of material utilized in drilling/workover: <u>salt water / mud</u> Number of working pits to be utilized: <u>1</u> Abandonment procedure: <u>All loose fluid will be picked up by a vacuum truck and pit will be backfilled</u> Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.  <u>11/24/2009</u> Date		<b>RECEIVED</b> <b>NOV 30 2009</b> <b>KCC WICHITA</b>
Signature of Applicant or Agent 		
<b>KCC OFFICE USE ONLY</b>		
Date Received: <u>11-30-09</u> Permit Number: <u>15-163-01595-0000</u> <sup><u>11-20-09</u></sup> Permit Date: <u>11-20-09</u> Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Steel Pit <input type="checkbox"/> RFAC <input type="checkbox"/> RFAS <input type="checkbox"/>

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

KANSAS CORPORATION COMMISSION  
CALL-IN WORKOVER PIT APPLICATION

Operator: ~~4-20~~ Noble Energy License # 33190

Contact Person: Janis Pommeroy Phone # 785-625-4052

Lease Name & Well #: Bury #4-02 API# \_\_\_\_\_

Legal Location: NESEW 2-9-19 County: Rochs

Purpose of pit: workover Nature of Fluids: —

Size: — BBL Capacity: 100 bbl

Liner required? yes Liner Specification: 6 mil

Lease produces from what formations: KC

Date of Verbal Permit: 11/20/09 KCC Agent: D

\*\*\*\*\*

**Remind operator that the Pit Application still needs to be filed as well as the pit closure form**

RECEIVED  
NOV 25 2009  
KCC WICHITA