



KANSAS CORPORATION COMMISSION 1033183  
 OIL & GAS CONSERVATION DIVISION

Form GDP-1  
 April 2004  
 Form must be Typed

**APPLICATION FOR SURFACE PIT**

Submit in Duplicate

Operator Name: <b>Hess Oil Company</b>		License Number: <b>5663</b>
Operator Address: <b>PO BOX 1009</b>		<b>MCPHERSON KS 67460</b>
Contact Person: <b>Bryan Hess</b>		Phone Number: <b>620-241-4640</b>
Lease Name & Well No.: <b>Mosher 1</b>		Pit Location (QQQQ): <b>S2 - SW - SW - NW</b>
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small> 15-195-21953-00-00		Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: <b>25</b> (bbls)
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	How is the pit lined if a plastic liner is not used?
Pit dimensions (all but working pits): <u>12</u> Length (feet) <u>8</u> Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: <u>6</u> (feet) <input type="checkbox"/> No Pit		
If the pit is lined give a brief description of the liner material, thickness and installation procedure. <b>Approx. 6 mil</b>		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. <b>N.A. Pit is temporary</b>
Distance to nearest water well within one-mile of pit <u>na</u> feet    Depth of water well _____ feet		Depth to shallowest fresh water _____ feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input checked="" type="checkbox"/> KDWR
<b>Emergency, Settling and Burn Pits ONLY:</b> Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		<b>Drilling, Workover and Haul-Off Pits ONLY:</b> Type of material utilized in drilling/workover: <u>fresh water</u> Number of working pits to be utilized: <u>1</u> Abandonment procedure: <u>empty &amp; backfill</u> _____ Drill pits must be closed within 365 days of spud date.
<p>Submitted Electronically</p>		
<b>KCC OFFICE USE ONLY</b> Steel Pit <input type="checkbox"/> RFAC <input checked="" type="checkbox"/> RFAS <input type="checkbox"/>		
Date Received: <u>11/30/2009</u> Permit Number: <u>15-195-21953-00-00</u> Permit Date: <u>12/01/2009</u> Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		