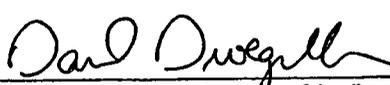


**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT**

Form CDP-1
April 2004
Form must be Typed

Submit in Duplicate

Operator Name: ONEOK Hydrocarbon L.P.		ONEOK NGL P.L. L.P. License Number: 33659	
Operator Address: 777AVE Y Bushton KS. 67427			
Contact Person: Steve Lewis (Contrator)		Phone Number: (620) 242 - 4328	
Lease Name & Well No.: KS-SW WELL# 7B		Pit Location (QQQQ): <u>SW</u> - <u>NW</u> - <u>SE</u> - <u>NE</u> Sec. <u>31</u> Twp. <u>17S</u> R. <u>9</u> <input type="checkbox"/> East <input checked="" type="checkbox"/> West <u>1832</u> Feet from <input checked="" type="checkbox"/> North / <input type="checkbox"/> South Line of Section <u>-1190</u> Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section Ellsworth County	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit (If WP Supply API No. or Year Drilled)		Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: _____ (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <i>(For Emergency Pits and Settling Pits only)</i>	
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
How is the pit lined if a plastic liner is not used? <p align="center">n/a</p>			
Pit dimensions (all but working pits): <u>10</u> Length (feet) <u>4</u> Width (feet) <u>n/a</u> N/A: Steel Pits Depth from ground level to deepest point: <u>5</u> (feet)			
If the pit is lined give a brief description of the liner material, thickness and installation procedure. <p align="center">6mil visqueen plastic</p>		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. <p align="center">none anticipated</p>	
Distance to nearest water well within one-mile of pit <u>512</u> feet Depth of water well <u>160</u> feet		Depth to shallowest fresh water <u>60</u> feet. Source of information: _____ measured <input checked="" type="checkbox"/> well owner _____ electric log _____ KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: <u>water</u> Number of working pits to be utilized: <u>1</u> Abandonment procedure: <u>remove fill and close</u> Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		RECEIVED	
<u>12-2-09</u> Date		 Signature of Applicant or Agent	
		DEC 04 2009 KCC WICHITA	
KCC OFFICE USE ONLY			
Date Received: <u>12-4-09</u> Permit Number: <u>15-053-19112-0000</u> Permit Date: <u>12-9-09</u> Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202