KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-4 April 2004 Form must be Typed

CLOSURE OF SURFACE PIT

CORRECTED

		······································
Operator Name: LARSON OPERATING COMPANY A DIVISION OF LARSON ENGINEERING, INC.	License Number:	3842
Operator Address: 562 WEST STATE ROAD 4 OLMITZ, KS 67564-8561		
Contact Person: TOM LARSON	Phone Number:	(620) 653-7368
Permit Number (API No. if applicable): 15-007-19028-00-01	Lease Name & Well No.:	MARSH B #1 OWWO
Type of Pit:	Pit Location (QQQQ):	
☐ Emergency Pit ☐ Burn Pit	<u>E/2</u> - <u>N</u> E	- <u>SE</u>
Settling Pit Drilling Pit	Sec. 9 Twp. 32 R. 15 🗌 East 🔀 West	
☐ Workover Pit ☐ Haul-Off Pit		North / South Line of Section
	1980 Feet from	East / West Line of Section
	BA	RBER County
Date of closure: 1/19/2006		
Was an artificial liner used?		
If no, how were the sides and bottom sealed to prevent downward migration of the pit contents?		
NATIVE MUD & BENTONITE CLAY.		
Abandonment procedure of pit:		
NO EBEE FLUIDS TO DEMOVE. CROWDED BIT ALLOWED TO DRIVITIEN BACKET TO		
NO FREE FLUIDS TO REMOVE. CROWDED PIT, ALLOWED TO DRY THEN BACKFILLED.		
The undersigned hereby certifies that he / she is PRESIDENT		RATING CO, A DIV.
The undersigned hereby certifies that he / she is PRESIDENT for _OF LARSON ENGINEERING, INC (Co.), a duly authorized agent, that all information shown hereon is true and correct to the best of his / her knowledge and belief.		
ho	Signature of Applicant o	r Agent
Subscribed and sworn to me on this 20TH day of	APRIL	, 2009
A DEBRA J. LUDWIG Notary Public - State of Kansas	ua OD.	du la samuel
My Appt. Expires 5/5/20/2	Novary/Public	RECEIVED
My Commission Expires: 5/5/2012		JUL 0 8 200

LARSON ENGINEERING, INC.

EXPLORATION AND PRODUCTION 562 WEST STATE ROAD 4 OLMITZ, KS 67564-8561

> (620) 653-7368 (620) 653-7635 FAX

April 20, 2009

Ms. Kathy Haynes Kansas Corporation Commission 130 S. Market, Room 2078 Wichita, KS 67202-3802

Re:

Waste Transfer Form Marsh "B" #1 OWWO Barber Co., Kansas API No. 15-007-19028-0001

Dear Ms. Haynes:

We attempted to wash the subject well down on August 14, 2005. We encountered junk in the hole at 420'. We proceeded to drill the well to 974' using fresh water and native mud but could not get into the old hole. The decision was made to plug and abandon the well at 974'.

The only fluid that was used in this wash down attempt was the fresh water used to fill steel pits on Duke Rig #1. This limited amount of fluid was hauled to a permitted hauloff pit near the location.

The fluid that was hauled to the pit was essentially clear, fresh water and it soaked away immediately. There were no free fluids to haul off. The pit was crowded soon after the drilling rig moved off.

When I filed the pit closure form I indicated free fluids were hauled off in error. There were no free fluids to haul off and the pit was allowed to dry and then backfilled. I sincerely apologize for any confusion that my error caused. Enclosed is a corrected CDP-4 Closure of Surface Pond Form.

Should you require additional information please contact me.

Very truly yours,

Larson Engineering, Ing

Thomas Larson, F

President

Enclosure

TL/

RECEIVED

JUL 0 8 2009

KCC WICHITA