


KANSAS
CORPORATION COMMISSION

Mark Parkinson, Governor
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January 8, 2010

BRIAN SULLIVAN
FAIRFIELD ENERGY INC
12295 ORACLE BLVD STE 340
COLORADO SPRINGS CO 80921

RE: LEASE: SULLIVAN/SHERIFF MISS JENNY 22-9
LEGAL: 1980'FNL-660'FEL 28-04S-39W
COUNTY: CHEYENNE
API NO: 15023211760000

Dear Mr. Sullivan:

This letter is to inform you that you have been granted an extension of time in which to close the drilling pits associated with the drilling of the Sullivan/Sheriff Miss Jenny 22-9 well.

The original 365 days for closure expired November 20, 2009. This extension will expire April 1, 2010. We urge you to make every effort to close these pits within this time frame. In the event there is water standing in these pits, please dewater and dispose of fluids in an authorized disposal facility to expedite closure. Extension of this time frame automatically extends the time period for filing the Closure of Surface Pit form.

Failure to close the pit or request an additional extension prior to the expiration date may result in a fine in accordance with K.A.R. 82-3-602(a). An additional extension will only be granted for good cause and after K.C.C. field staff has made an inspection of the site. Should field staff discover that said pit has been closed before the date of extension request, an administrative penalty may be assessed to you through K.C.C. invoice.

If you have any questions in this regard, please do not hesitate to contact Jonelle Rains at (316) 337-6226.

Very sincerely yours,


Doug Louis
Director

cc: Jonelle Rains
District # 4



Fairfield Energy Inc.

Fueling tomorrow's energy needs today

RECEIVED

JAN 05 2010

KCC WICHITA

January 5, 2010

Sammy Flaharty
Kansas Corporation Commission

Re: Fairfield Energy TM4500 Drilling Rig Joint Venture LLC

Dear Sammy,

This letter is in response to letters to our company from the KCC dated November 30, 2009. These letters referenced the Closure of Drilling Pits.

API NO. 15023210470000 Sullivan/Sheriff, Aaron 22-3A. The pits have been closed.

API NO. 15023210980000 Sullivan/Sheriff, Brie 22-6. The pits have been closed.

API NO. 15023211310000 Sullivan/Sheriff, Ian 22-7. The pits have been closed.

API NO. 15023211760000 Sullivan/Sheriff, Miss Jenny 22-9. We stopped drilling at 30 feet, moved rig off location. Knowing we would not return for several months, we filled the hole with 3 bags of cement then backfilled the hole. The Drilling pits have almost closed on their own but technically are not "officially closed". Therefore we would need an extension until spring to close the drilling pits due to weather restrictions.

In addition to the above letters, we do have one other well that we need an extension on the closure of drilling pits. It is the:

API NO. 15023211420000 Sullivan/Sheriff, Dalton 22-8. We are intending to frac this well within the next few months, weather permitting, and therefore need to leave the pits open. Please extend this well till spring.

Thank you,

Brian Sullivan
CEO
Fairfield Energy Inc.

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Sec Twpn Rngn

Company [] API Number [15-023-21176-]

API # [15-023-21176-00-00] Well [SULLIVAN/SHERIFF, MISS JENNY 22-9] Cty [CHEYENNE] Dkt []

Oper [34081] [FAIRFIELD ENERGY TM4500 DRILLING R] A Legy Oper []

Work Oper [] C-1 Oper [FAIRFIELD ENERGY TM4500 DRILLING R]

WL Type [GAS] WL Stat [SP] Status Source: [OPER] Status Dt: [11/20/2008]

Location [28-45-39W SENE, 1980 ENL 660 HLL] District # [04]

Dates

Intent Apprv:	[11/10/2008]	Compl:	[]
Permit Expire:	[11/10/2009]	Compl Rpt Rec:	[]
ACO-1 Spud:	[]	Plugged:	[]
District Spud:	[11/20/2008]		

Drilling

SC Int: [320] Spud Ltr: CP 1: []

PIT Cls EXT: [] SGWA: CP 2,3: [] Date CP-2/3 Rec'd: []

Pit Cls: [] RFAC: CP 4: [] Date CP-4 Rec'd: []

PIT Status: [Request Received for Extern] RFAS: CDP 5: []

Dewater: [] BBLs: [] PitLiner: Steel: