KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: GLM Company			License Number: 3134 /		
Operator Address: P.O. Box 193 Russell, Kansas 67665					
Contact Person: Terry E. Morris			Phone Number: (785) 483-1307		
Lease Name & Well No.: Ruggels #1			Pit Location (QQQQ):		
Type of Pit: Emergency Pit Burn Pit Settling Pit Drilling Pit Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled) 15-141-20219 Is the pit located in a Sensitive Ground Water Is the bottom below ground level? Yes No	Artificial Liner? Yes	No (bbls)	C SW NE NE Sec. 17 Twp. 10 R. 15 East West 4,290 Feet from North / South Line of Section 900 Feet from East / West Line of Section Osborne County Chloride concentration:mg/l (For Emergency Pits and Settling Pits only) How is the pit lined if a plastic liner is not used?		
Pit dimensions (all but working pits): 12 Length (feet) 6 Width (feet) N/A: Steel Pits Depth from ground level to deepest point: 6 (feet) No Pit					
If the pit is lined give a brief description of the liner material, thickness and installation procedure. Plastic liner of industry standards.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. Inspected daily by pumper and pulling unit crew. Pit will be closed immediately upon completion of workover.			
Distance to nearest water well within one-mile of pit 743 Unknown feet Depth of water well 40 feet		Depth to shallowest fresh water & feet. Source of information: electric log KDWR			
Emergency, Sottling and Burn Pite ONLY: Producing Formation: Number of producing wells on lease: Barrels of fluid produced daily:		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: Number of working pits to be utilized: Abandonment procedure: Backfilled to original contour with topsoil on surface.			
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No		Drill pits must t	pe closed within 365 days of spud date. RECEIVED		
I hereby certify that the above statements are true and correct to the best of my knowledge and belief. OCT 2 8 200					
October 26, 2009 Date	..	Tuy E.	Mouse of Applicant or Agent KCC WICHIT		
KCC OFFICE USE ONLY Steel Pit RFAC RFAS					
Date Received: 10/25/09 Permit Number: 15-141- 20219-000 Vac8 Permit Date: 10/26/09 Lease Inspection: Yes KNo					

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kanses 67202

Operator & Address: GLM	czosone — 1.001
Lic. # 3134 Contact Person: TERRY MORRIS P	Phone # 785 483 1307
Lease Name & Well # Ruggells # 1 API # or Spud Da	ite:
Location: NE /4 Sec: 17 Twp: 10 Rge: 15 X/	
feet from the North / South Line, feet from the East	· · · · · · · · · · · · · · · · · · ·
Purpose of Pit: Volkouce Depth to Gro	
Nature of Fluids:	
Construction: Const , Width: 9 , Length: 8 , Depth:	bbl capacity: 80 BB1
Liner Specifications:	
This lease produces from the following formation(s):	
Date of Verbal Permit: 10 26 69 , KCC Agent: Ra AO:	kD.
To save paperwork, copy this form after completion of the first 11 lines. Us	se copy for closure form.
Dates Pit Used: From 10/21/09 To Date Water Haule	ed:
Proposed Closing Procedure / Actual Closure information:	
Pit must be closed in days	·
Pit must be closed in days	(date)
Groundwater Sensitive Area YES () NO (); Field Inspection Date:	. Agent:
Chloride of Water in Pit:, Date Collected:	/ 13 4111
feet to nearest Water Well. Depth of Water Well:	

RECEIVED OCT 2 8 2009 KCC WICHITA