

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
APPLICATION FOR SURFACE PIT**

Form CDP-1  
April 2004  
Form must be Typed

*Submit in Duplicate*

Operator Name: <b>GLM Company</b>		License Number: <b>3134</b> —
Operator Address: <b>P.O. Box 193 Russell, Kansas 67665</b>		
Contact Person: <b>Terry E. Morris</b>		Phone Number: <b>(785) 483-1307</b>
Lease Name & Well No.: <b>Mai A-1</b>		Pit Location (QQQQ): _____ - <u>SW</u> - <sup>SE</sup> / <sub>S/2</sub> - <u>SW</u>
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled) 15-167-20785</small>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: <b>80</b> (bbls)	Sec. <u>24</u> Twp. <u>15</u> R. <u>14</u> <input type="checkbox"/> East <input checked="" type="checkbox"/> West <u>330</u> Feet from <input type="checkbox"/> North <input checked="" type="checkbox"/> South Line of Section <u>3,465</u> Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section <b>Russell</b> County
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	How is the pit lined if a plastic liner is not used?
Pit dimensions (all but working pits): <u>12</u> Length (feet) <u>6</u> Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: <u>6</u> (feet) <input type="checkbox"/> No Pit		
If the pit is lined give a brief description of the liner material, thickness and installation procedure. <b>Plastic liner of industry standards.</b>		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. <b>Inspected daily by pumper and pulling unit crew. Pit will be closed immediately upon completion of workover.</b>
Distance to nearest water well within one-mile of pit <u>NA</u> <b>Unknown</b> feet    Depth of water well _____ feet		Depth to shallowest fresh water _____ feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input type="checkbox"/> KDWR
<b>Emergency, Settling and Burn Pits ONLY:</b> Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		<b>Drilling, Workover and Haul-Off Pits ONLY:</b> Type of material utilized in drilling/workover: <u>Salt water &amp; brine</u> Number of working pits to be utilized: <u>1</u> Abandonment procedure: <u>Backfilled to original contour with topsoil on surface.</u> Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		<b>RECEIVED</b> <b>OCT 28 2009</b> <b>KCC WICHITA</b>
<u>October 26, 2009</u> Date	<u>Terry E. Morris</u> Signature of Applicant or Agent	
<b>KCC OFFICE USE ONLY</b>		
Steel Pit <input type="checkbox"/> RFAC <input type="checkbox"/> RFAS <input type="checkbox"/>		
Date Received: <u>10/28/09</u> Permit Number: <u>15-167-20785-0500</u> Permit Date: <u>10/28/09</u> Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

KANSAS CORPORATION COMMISSION  
CALL-IN WORKOVER PIT APPLICATION

Operator: GLM Company License # 3134  
Contact Person: Terry Morris Phone # 785-483-1307  
Lease Name & Well #: Mai # 14 API# \_\_\_\_\_  
Legal Location: S/2 SW/4 24-15-14 County: Russell  
Purpose of pit: workover Nature of Fluids: produced fluid  
Size: 80 bbl BBL Capacity: \_\_\_\_\_  
Liner required? yes Liner Specification: Plastic  
Lease produces from what formations: KC  
Date of Verbal Permit: 10/26/09 KCC Agent: DM

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**Remind operator that the Pit Application still needs to be filed as well as the pit closure form**

RECEIVED  
OCT 29 2009  
KCC WICHITA