



KANSAS CORPORATION COMMISSION 1032585
OIL & GAS CONSERVATION DIVISION

Form CDP-1
April 2004
Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Pioneer Exploration, LLC		License Number: 32825
Operator Address: 15603 KUYKENDAHL STE 200		HOUSTON TX 77090
Contact Person: John Houghton		Phone Number: 281-893-9400
Lease Name & Well No.: DEPENBUSCH 1-25		Pit Location (QQQQ): E2 - SW - SW - NE
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled) 15-095-21968-00-00</small>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: 80 (bbls)	Sec. 25 Twp. 30 R. 9 <input type="checkbox"/> East <input checked="" type="checkbox"/> West 2,970 Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section 2,180 Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section Kingman _____ County
Is the pit located in a Sensitive Ground Water Area? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used? Bentonite
Pit dimensions (all but working pits): _____ 20 _____ Length (feet) _____ 8 _____ Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: _____ 5 _____ (feet) <input type="checkbox"/> No Pit		
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.
Distance to nearest water well within one-mile of pit _____ N/A _____ feet Depth of water well _____ feet		Depth to shallowest fresh water _____ feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input checked="" type="checkbox"/> KDWR
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: Water Based Number of working pits to be utilized: _____ 1 _____ Abandonment procedure: Free Fluid Removed Pit allowed to Dry Backfill and smooth Drill pits must be closed within 365 days of spud date.
Submitted Electronically		

KCC OFFICE USE ONLY		Steel Pit <input type="checkbox"/>	RFAC <input checked="" type="checkbox"/>	RFAS <input type="checkbox"/>
Date Received: 10/31/2009	Permit Number: 15-095-21968-00-00	Permit Date: 11/02/2009	Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

**WORKOVER PIT APPLICATION
VERBAL AUTHORIZATION**

DATE: 10-27-2009 TIME: 1:03 PM
OPERATOR: PIONEER EXPLORATION LLC CONTACT PERSON: BOB YOUNG
LEASE NAME: DEPENBUSCH 1-25
SW SW NE SEC. 25 TWP. 30 RANGE 9 E(W) COUNTY: KM
2970' FSL 2100' FSL

CONSTRUCTION:

SIZE: WIDTH 8 LENGTH 70 DEPTH 5
ESTIMATED CAPACITY _____ BBLs

WELL
PLUGGING
CPI ON FILE

EST. DEPTH TO GROUNDWATER (if known): UNKNOWN
TYPE OF FLUID: _____ Saltwater _____ Workover Fluids
 Cement _____ Drilling Mud/Cuttings

DOES OPERATOR PLAN TO LINE PIT: _____ YES NO
ESTIMATED TIME BEFORE PIT WILL BE CLOSED: 7-8 Days
ANY KNOWN WATER WELLS WITHIN 1/4 MILE OF PIT: _____ YES NO

K.C.C. INFORMATION: IS PIT IN SGA? YES _____ NO

K.C.C. DISTRICT #2 RECOMMENDATION (Check One):

- _____ 1. Authorization granted with no liner.
- _____ 2. Authorization granted, if pit is lined.
- 3. Authorization granted, no liner necessary, but free fluids must be removed within 48 hours of completion of workover/plugging operations.
- _____ 4. No verbal authorization will be given without on-site inspection.

*Remind operator that pit permit form must be filed within five (5) days after verbal authorization.

RESULTS OF INSPECTION:

BOB YOUNG SAYS THIS LOCATION IS ON A HIGH AND DOES NOT ANTICIPATE
ENCOUNTERING GROUNDWATER.

JEFF KLUK Agent Date 10-27-09