



KANSAS CORPORATION COMMISSION 1032584
OIL & GAS CONSERVATION DIVISION

Form CDP-1
April 2004
Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Pioneer Exploration, LLC		License Number: 32825	
Operator Address: 15603 KUYKENDAHL STE 200		HOUSTON TX 77090	
Contact Person: John Houghton		Phone Number: 281-893-9400	
Lease Name & Well No.: WERNER 1-28		Pit Location (QQQQ): _____ SE _____ SE _____ SE Sec. 28 Twp. 30 R. 9 <input type="checkbox"/> East <input checked="" type="checkbox"/> West 330 Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section 330 Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section Kingman _____ County	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <i>(If WP Supply API No. or Year Drilled)</i> 15-095-21975-00-00	Pit is: <input type="checkbox"/> Proposed <input checked="" type="checkbox"/> Existing If Existing, date constructed: 10/28/2009 Pit capacity: 80 (bbls)		
Is the pit located in a Sensitive Ground Water Area? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Chloride concentration: _____ mg/l <i>(For Emergency Pits and Settling Pits only)</i>	
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	How is the pit lined if a plastic liner is not used?	
Pit dimensions (all but working pits): 8 Length (feet) 20 Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: 5 (feet) <input type="checkbox"/> No Pit			
If the pit is lined give a brief description of the liner material, thickness and installation procedure. Plastic Liner		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. Free fluid will be removed Liner will be visually inspected	
Distance to nearest water well within one-mile of pit 1885 feet Depth of water well 52 feet		Depth to shallowest fresh water 7 feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input checked="" type="checkbox"/> KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: Water Based Number of working pits to be utilized: 1 Abandonment procedure: Free Fluid Will be removed Pit allowed to dry liner removed Leveled and smoothed Drill pits must be closed within 365 days of spud date.	
Submitted Electronically			

KCC OFFICE USE ONLY		Steel Pit <input type="checkbox"/>	RFAC <input type="checkbox"/>	RFAS <input type="checkbox"/>
Date Received: 10/31/2009	Permit Number: 15-095-21975-00-00	Permit Date: 11/02/2009	Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	

**WORKOVER PIT APPLICATION
VERBAL AUTHORIZATION**

DATE: 10-27-2009 TIME: 1:03
OPERATOR: PIONEER EXPLOR LLC CONTACT PERSON: BOB YOUNCE
LEASE NAME: WERNER 1-78
SE SE SE SEC. 78 TWP. 30 RANGE 9 E(W) COUNTY: KINGMAN

CONSTRUCTION:
SIZE: WIDTH 8 LENGTH 20 DEPTH 5
ESTIMATED CAPACITY _____ BBLs

*Well Plugged
CPI ON FILE*

EST. DEPTH TO GROUNDWATER (if known): UNKNOWN
TYPE OF FLUID: _____ Saltwater _____ Workover Fluids
 Cement _____ Drilling Mud/Cuttings

DOES OPERATOR PLAN TO LINE PIT: YES _____ NO
ESTIMATED TIME BEFORE PIT WILL BE CLOSED: 7-8 Days
ANY KNOWN WATER WELLS WITHIN 1/4 MILE OF PIT: _____ YES NO

K.C.C. INFORMATION: IS PIT IN SGA? YES _____ NO

K.C.C. DISTRICT #2 RECOMMENDATION (Check One):

- _____ 1. Authorization granted with no liner.
- 2. Authorization granted, if pit is lined. *REMOVE FREE FLUIDS WITHIN 48 HRS OF PLUGGING*
- _____ 3. Authorization granted, no liner necessary, but free fluids must be removed within _____ hours of completion of workover/plugging operations.
- _____ 4. No verbal authorization will be given without on-site inspection.

*Remind operator that pit permit form must be filed within five (5) days after verbal authorization.

RESULTS OF INSPECTION:

Jeff Klock Agent Date 10-27-09