



KANSAS CORPORATION COMMISSION 1032568  
OIL & GAS CONSERVATION DIVISION

Form GDP-1  
April 2004  
Form must be Typed

**APPLICATION FOR SURFACE PIT**

Submit in Duplicate

Operator Name: EOG Resources, Inc.		License Number: 5278
Operator Address: 3817 NW EXPRESSWAY STE 500		OKLAHOMA CITY OK 73112
Contact Person: DAWN ROCKEL		Phone Number: 405-246-3226
Lease Name & Well No.: LINK 20 1		Pit Location (QQQQ): NW SW NE NE
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small> 15-129-21796-00-00		Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: 30 (bbls)
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Sec. 20 Twp. 33 R. 39 <input type="checkbox"/> East <input checked="" type="checkbox"/> West 720 Feet from <input checked="" type="checkbox"/> North / <input type="checkbox"/> South Line of Section 1,120 Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section Morton County
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		How is the pit lined if a plastic liner is not used? NATIVE MUDS AND CLAYS.
Pit dimensions (all but working pits): 6 Length (feet) 4 Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: 6 (feet) <input type="checkbox"/> No Pit		
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.
Distance to nearest water well within one-mile of pit 3273 feet    Depth of water well 427 feet		Depth to shallowest fresh water 388 feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input checked="" type="checkbox"/> KDWR
<b>Emergency, Settling and Burn Pits ONLY:</b> Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		<b>Drilling, Workover and Haul-Off Pits ONLY:</b> Type of material utilized in drilling/workover: GEL Number of working pits to be utilized: 0 Abandonment procedure: EVAPORATION / DEWATER AND BACKFILLING OF RESERVE PIT. Drill pits must be closed within 365 days of spud date.
Submitted Electronically		
<b>KCC OFFICE USE ONLY</b> Steel Pit <input type="checkbox"/> RFAC <input checked="" type="checkbox"/> RFAS <input type="checkbox"/>		
Date Received: 10/30/2009    Permit Number: 15-129-21796-00-00    Permit Date: 10/30/2009    Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		