


**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
APPLICATION FOR SURFACE PIT**

Form CDP-1  
April 2004  
Form must be Typed

*Submit in Duplicate*

Operator Name: <b>OXY USA Inc.</b>		License Number: <b>5447</b>
Operator Address: <b>P. O. Box 2528, Liberal, KS 67901</b>		
Contact Person: <b>Jimmy Welch</b>		Phone Number: ( <b>620</b> ) <b>356</b> - <b>3032</b>
Lease Name & Well No.: <b>Goering B-2</b>		Pit Location (QQQQ): _____ <b>SE</b> - <b>SE</b> - <b>NW</b> Sec. <u>25</u> Twp. <u>28S</u> R. <u>35</u> <input type="checkbox"/> East <input checked="" type="checkbox"/> West <u>2540</u> Feet from <input checked="" type="checkbox"/> North / <input type="checkbox"/> South Line of Section <u>2340'</u> Feet from <input type="checkbox"/> East / <input checked="" type="checkbox"/> West Line of Section Grant _____ County _____
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small> <u>15-067-20516</u>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: <u>100</u> (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used? <b>Bentonite &amp; Cuttings</b>
Pit dimensions (all but working pits): <u>15</u> Length (feet) <u>5</u> Width (feet) _____ <b>N/A: Steel Pits</b> Depth from ground level to deepest point: <u>6</u> (feet)		
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.
Distance to nearest water well within one-mile of pit <u>3177</u> feet    Depth of water well <u>351</u> feet		Depth to shallowest fresh water <u>281</u> feet. Source of information: _____ measured    _____ well owner    _____ electric log <u>1</u> KDWR
<b>Emergency, Settling and Burn Pits ONLY:</b> Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		<b>Drilling, Workover and Haul-Off Pits ONLY:</b> Type of material utilized in drilling/workover: <u>Cement</u> Number of working pits to be utilized: <u>1</u> Abandonment procedure: <u>Let dry &amp; backfill to original grade</u> Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		
<u>10/31/2009</u> Date	 Signature of Applicant or Agent	<b>RECEIVED</b> <b>NOV 04 2009</b> <b>KCC WICHITA</b>
<b>KCC OFFICE USE ONLY</b>		
Date Received: <u>11/4/09</u> Permit Number: <u>15-067-20516-0000</u> Permit Date: <u>11/4/09</u> Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		