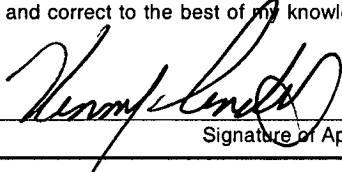


**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT**

Form CDP-1
April 2004
Form must be Typed

Submit in Duplicate

Operator Name: OXY USA Inc.		License Number: 5447 ✓
Operator Address: P. O. Box 2528, Liberal, KS 67901		
Contact Person: Travis Hurn		Phone Number: (620) 697 - 2500 Ext 221
Lease Name & Well No.: Winter Morrow Unit 204		Pit Location (QQQQ): _____ - <u>SE</u> - <u>SW</u> - <u>SW</u> Sec. <u>13</u> Twp. <u>33S</u> R. <u>43</u> <input type="checkbox"/> East <input checked="" type="checkbox"/> West <u>660</u> Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section <u>810</u> Feet from <input type="checkbox"/> East / <input checked="" type="checkbox"/> West Line of Section <u>Morton</u> County
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small> <u>15-129-20643</u>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: <u>100</u> (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used? Bentonite & Cuttings
Pit dimensions (all but working pits): <u>15</u> Length (feet) <u>5</u> Width (feet) <u>N/A: Steel Pits</u> Depth from ground level to deepest point: <u>6</u> (feet)		
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.
Distance to nearest water well within one-mile of pit <u>3101</u> feet Depth of water well <u>260</u> feet		Depth to shallowest fresh water <u>90</u> feet. Source of information: _____ measured _____ well owner _____ electric log <u>(6)</u> KDWR
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: <u>Cement</u> Number of working pits to be utilized: <u>1</u> Abandonment procedure: <u>Let dry & backfill to original grade</u> Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		
<u>10/31/2009</u> Date	 Signature of Applicant or Agent	RECEIVED NOV 04 2009 KCC-WICHITA
KCC OFFICE USE ONLY		
Date Received: <u>11/4/09</u> Permit Number: <u>15-129-20643-0000</u> Permit Date: <u>11/4/09</u> Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		