

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT**

Form CDP-1
April 2004
Form must be Typed

Submit in Duplicate

Operator Name: Starr F. Schlobohm		License Number: 4952
Operator Address: 10 Greenleaf Dr., Wolfeboro, NH 03894-4226		
Contact Person: John L. Driscoll		Phone Number: 785-483-9580
Lease Name & Well No.: H.C. Walz #1		Pit Location (QQQQ): _____ <u>SW/4</u> _____ <u>SW/4</u> _____ <u>SE/4</u> Sec. <u>12</u> Twp. <u>11</u> R. <u>21</u> <input type="checkbox"/> East <input checked="" type="checkbox"/> West <u>330</u> Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section <u>2,310</u> Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section <u>Trigo</u> County
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: 100 (bbbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	How is the pit lined if a plastic liner is not used?
Pit dimensions (all but working pits): <u>16</u> Length (feet) <u>10</u> Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: <u>4</u> (feet) <input type="checkbox"/> No Pit		
If the pit is lined give a brief description of the liner material, thickness and installation procedure. 6 mill liner		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. Daily visits by pumper
Distance to nearest water well within one-mile of pit <u>N/A</u> feet Depth of water well _____ feet	Depth to shallowest fresh water _____ feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input checked="" type="checkbox"/> KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No	Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: <u>cement and water</u> Number of working pits to be utilized: <u>1</u> Abandonment procedure: <u>When pit is completely dry, fold in liner and backfill with native materials</u> Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief. <u>11/06/09</u> Date		RECEIVED KANSAS CORPORATION COMMISSION NOV 09 2009 CONSERVATION DIVISION WICHITA, KS
KCC OFFICE USE ONLY		
Date Received: <u>11/9/09</u> Permit Number: <u>15-175-01350-0000</u> Permit Date: <u>11/9/09</u> Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Steel Pit <input type="checkbox"/> RFAC <input type="checkbox"/> RFAS <input type="checkbox"/>

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202