



KANSAS CORPORATION COMMISSION 1032832
OIL & GAS CONSERVATION DIVISION

Form CDP-1
April 2004
Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Falcon Exploration, Inc.		License Number: 5316	
Operator Address: 125 N MARKET STE 1252		WICHITA KS 67202	
Contact Person: CYNDE WOLF		Phone Number: 316-262-1378	
Lease Name & Well No.: WESLEY 2		Pit Location (QQQQ): ____ - NW - NW - NW Sec. 26 Twp. 13 R. 30 <input type="checkbox"/> East <input checked="" type="checkbox"/> West 4,950 Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section 4,950 Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section Gove County	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <i>(If WP Supply API No. or Year Drilled)</i> 15-063-21335-00-00	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: 100 (bbls)		
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <i>(For Emergency Pits and Settling Pits only)</i>	
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used? NATIVE CLAY & MUD	
Pit dimensions (all but working pits): 10 Length (feet) 10 Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: 6 (feet) <input type="checkbox"/> No Pit			
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.	
Distance to nearest water well within one-mile of pit N/A feet Depth of water well 0 feet		Depth to shallowest fresh water 0 feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input checked="" type="checkbox"/> KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: WORKOVER MATERIAL Number of working pits to be utilized: 1 Abandonment procedure: HAUL OFF FREE FLUIDS THEN BACKFILL Drill pits must be closed within 365 days of spud date.	
Submitted Electronically			
KCC OFFICE USE ONLY			
Date Received: 11/09/2009		Permit Number: 15-063-21335-00-00	
Permit Date: 11/09/2009		Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Steel Pit <input type="checkbox"/> RFAC <input checked="" type="checkbox"/> RFAS <input type="checkbox"/>			

KANSAS CORPORATION COMMISSION
CALL-IN WORKOVER PIT APPLICATION

RECEIVED
NOV 10 2009

KCC WICHITA

Operator: Falcon Exploration, Inc. License # 5316

Contact Person: Cindy Wolf Phone # (316)262-1378

Lease Name & Well #: Wesley #2, API #15-063-21335-00-00

Legal Location: NW NW NW/4 26-13-30W County: Gove

Purpose of pit: Squeeze job Nature of Fluids: Fresh Water

Size: 10' X 10' X 6' BBL Capacity: 100 bbl.

Liner required? No Liner Specification: N/A

Lease produces from what formations: Mississippi

Date of Verbal Permit: November 9, 2009 KCC Agent: Ed Schumacher

Remind operator that the Pit Application still needs to be filed as well as the pit closure form