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KCC WICHITA

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT

Form GCP-1
April 2004
Form must be Typed

Submit in Duplicate

Called For Preapproval

Operator Name: Apollo Energies, Inc		License Number: 30481	
Operator Address: 10378 N. 281 Hwy Pratt, KS 67124			
Contact Person: Kevin Fischer		Phone Number: 620.672.9001	
Lease Name & Well No.: Gropp #1		Pit Location (QQQQ): SE SE NW NW	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>	Pit is: <input type="checkbox"/> Proposed <input checked="" type="checkbox"/> Existing If Existing, date constructed: 10-4-09 Pit capacity: 80 (bbls)	Sec. 18 Twp. 22 R. 36 <input type="checkbox"/> East <input checked="" type="checkbox"/> West 1,250 Feet from <input checked="" type="checkbox"/> North / <input type="checkbox"/> South Line of Section 1,100 Feet from <input type="checkbox"/> East / <input checked="" type="checkbox"/> West Line of Section Kearny County	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>	
Is the bottom below ground level? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No How is the pit lined if a plastic liner is not used? No liner used -	
Pit dimensions (all but working pits): 20 Length (feet) 8 Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: 4 (feet) <input type="checkbox"/> No Pit			
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. Tank will be used for Well Plugging. Fluids will be removed and backfilled.	
Distance to nearest water well within one-mile of pit N/A feet Depth of water well _____ feet		Depth to shallowest fresh water _____ feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input type="checkbox"/> KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: Proposed Saltwater Number of working pits to be utilized: 1 Abandonment procedure: Fluid removal and backfill Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief. 10-4-09 Date		RECEIVED NOV 10 2009 KCC WICHITA Signature of Applicant or Agent	

KCC OFFICE USE ONLY

Steel Pit RFAC RFAS

Date Received: **11/10/09** Permit Number: **15-093-20259-0000** Permit Date: **11/12/09** Lease Inspection: Yes No