

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
APPLICATION FOR SURFACE PIT**

Form CDP-1  
April 2004  
Form must be Typed

*Submit in Duplicate*

Operator Name: <b>FREMONT EXPLORATION, INC.</b>		License Number: <b>31790</b>
Operator Address: <b>12412 St. Andrews Dr.</b>		<b>Oklahoma City, OK, 73120</b>
Contact Person: <b>Tom Conroy</b>		Phone Number: <b>405-936-0012</b>
Lease Name & Well No.: <b>LAUPPE 16-1</b>		Pit Location (QQQQ): _____ NW _____ SE _____ SE Sec. <u>16</u> Twp. <u>32</u> R. <u>26</u> <input type="checkbox"/> East <input checked="" type="checkbox"/> West <u>1,100</u> Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section <u>1,300</u> Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section <b>MEADE</b> _____ County
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled) 116-20910</small>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: <u>50</u> (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input checked="" type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used? <b>NONE</b>
Pit dimensions (all but working pits): <u>8</u> Length (feet) <u>6</u> Width (feet)    _____ N/A: Steel Pits Depth from ground level to deepest point: <u>4</u> (feet)    _____ No Pit		
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.
Distance to nearest water well within one-mile of pit <u>637</u> feet    Depth of water well <u>130</u> feet		Depth to shallowest fresh water <u>70</u> feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input checked="" type="checkbox"/> KDWR
<b>Emergency, Settling and Burn Pits ONLY:</b> Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		<b>Drilling, Workover and Haul-Off Pits ONLY:</b> Type of material utilized in drilling/workover: <u>Drilling mud</u> Number of working pits to be utilized: <u>1</u> Abandonment procedure: <u>Haul off</u> Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		
_____ 11-9-09 Date	<i>Tom Conroy</i> Signature of Applicant or Agent	<b>RECEIVED</b> <b>NOV 12 2009</b> <b>KCC WICHITA</b>
<b>KCC OFFICE USE ONLY</b>		
Steel Pit <input type="checkbox"/> RFAC <input type="checkbox"/> RFAS <input type="checkbox"/> <i>DIST</i>		
Date Received: <u>11/12/09</u>	Permit Number: <u>15-119-20910-0000</u>	Permit Date: <u>11/13/09</u> Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No