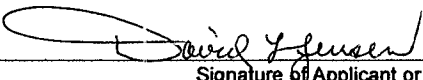


**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT**

Form CDP-1
April 2004
Form must be Typed

Submit in Duplicate

Operator Name: Lario Oil & Gas		License Number: 5214 ✓
Operator Address: 301 S. Market		Wichita Kansas
Contact Person: David L. Jensen		Phone Number: 785-62505023
Lease Name & Well No.: Joy #4		Pit Location (QQQQ): _____ SE _____ NE _____ SW
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>	Pit is: <input type="checkbox"/> Proposed <input checked="" type="checkbox"/> Existing If Existing, date constructed: 11-4-9 Pit capacity: 100 (bbls)	Sec. 14 Twp. 12 R. 18 <input type="checkbox"/> East <input checked="" type="checkbox"/> West 1,650 Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section 2,310 Feet from <input type="checkbox"/> East / <input checked="" type="checkbox"/> West Line of Section Ellis _____ County
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	How is the pit lined if a plastic liner is not used?
Pit dimensions (all but working pits): _____ Length (feet) _____ Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: 6 (feet) <input type="checkbox"/> No Pit		
If the pit is lined give a brief description of the liner material, thickness and installation procedure. 6 mil polyethylene liner		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. Visual inspection
Distance to nearest water well within one-mile of pit 680 feet Depth of water well 80 feet		Depth to shallowest fresh water 62 feet. Source of information: <input type="checkbox"/> measured <input checked="" type="checkbox"/> well owner <input type="checkbox"/> electric log <input type="checkbox"/> KDWR
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: Cement & gel Number of working pits to be utilized: 1 Abandonment procedure: Remove free standing fluids and close _____ Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		RECEIVED NOV 12 2009
_____ 11-10-09 Date	 Signature of Applicant or Agent	KCC WICHITA
KCC OFFICE USE ONLY		
Steel Pit <input type="checkbox"/> RFAC <input type="checkbox"/> RFAS <input type="checkbox"/>		
Date Received: 11/12/09 Permit Number: 15-051-02487-0000 Permit Date: 11/12/09 Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

**KANSAS CORPORATION COMMISSION
CALL-IN WORKOVER PIT APPLICATION**

Operator: Lario Oil & Gas Company License # 5214

Contact Person: David Jensen Phone # (785) 625-5023

Lease Name & Well #: Joy #4, API #15-051-02487-00-00

Legal Location: SE NE SW/4 14-12-18W County: Ellis

Purpose of pit: Plugging Well Nature of Fluids: Fresh Water

Size: 10' X 10' X 6' BBL Capacity: 100 bbl.

Liner required? Yes Liner Specification: Plastic

Lease produces from what formations: Arbuckle

Date of Verbal Permit: November 9, 2009 KCC Agent: Ed Schumacher

Remind operator that the Pit Application still needs to be filed as well as the pit closure form

RECEIVED
KANSAS CORPORATION COMMISSION

NOV 16 2009

CONSERVATION DIVISION
WICHITA, KS