

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT**

Form CDP-1
April 2004
Form must be Typed

Submit in Duplicate

Operator Name: Folk Oil		License Number: 7757
Operator Address: 205 N County Rd, Holyrood, KS., 67450		
Contact Person: Dennis W. Dreiling		Phone Number: 785-658-7282
Lease Name & Well No.: Will #1		Pit Location (QQQQ): <u>SW NW NE</u> Sec. <u>10</u> Twp. <u>23</u> R. <u>2</u> <input type="checkbox"/> East <input checked="" type="checkbox"/> West <u>3760</u> Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section <u>1280</u> Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section Harvey County
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: <u>11/17/09</u> Pit capacity: _____ (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	How is the pit lined if a plastic liner is not used?
Pit dimensions (all but working pits): <u>16</u> Length (feet) <u>8</u> Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: <u>5</u> (feet) <input type="checkbox"/> No Pit		
If the pit is lined give a brief description of the liner material, thickness and installation procedure. plastic		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.
Distance to nearest water well within one-mile of pit <u>2500</u> ^{<u>1672</u>} feet Depth of water well <u>25</u> feet		Depth to shallowest fresh water <u>25</u> feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input checked="" type="checkbox"/> KDWR
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: <u>salt water</u> Number of working pits to be utilized: <u>1</u> Abandonment procedure: <u>fill pit</u> Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief. <u>11-14-09</u> Date <u>Dennis W. Dreiling</u> Signature of Applicant or Agent RECEIVED NOV 17 2009 KCC WICHITA		

KCC OFFICE USE ONLY

Steel Pit RFAC RFAS

Date Received: 11/17/09 Permit Number: 15-079-00026-0500 well Permit Date: 11/13/09 Lease Inspection: Yes No

WORKOVER PIT APPLICATION
VERBAL AUTHORIZATION

DATE: 11/13/09 TIME: 9:42
OPERATOR: Folk Oil CONTACT PERSON: Dennis Drailing
LEASE NAME: Wall #1
SEC. 10 TWP. 23 RANGE 2 E(W) COUNTY: Harvey

CONSTRUCTION:
SIZE: WIDTH 8' LENGTH 20' DEPTH 5'
ESTIMATED CAPACITY 80 BBLs

EST. DEPTH TO GROUNDWATER (if known): N/A
TYPE OF FLUID: Saltwater Workover Fluids
 Cement Drilling Mud/Cuttings

DOES OPERATOR PLAN TO LINE PIT: YES NO
ESTIMATED TIME BEFORE PIT WILL BE CLOSED: 2/400 Days
ANY KNOWN WATER WELLS WITHIN 1/4 MILE OF PIT: YES NO

K.C.C. INFORMATION: IS PIT IN SGA? YES NO

- K.C.C. DISTRICT #2 RECOMMENDATION (Check One):
- 1. Authorization granted with no liner.
 - 2. Authorization granted, if pit is lined.
 - 3. Authorization granted, no liner necessary, but free fluids must be removed within _____ hours of completion of workover/plugging operations.
 - 4. No verbal authorization will be given without on-site inspection.

*Remind operator that pit permit form must be filed within five (5) days after verbal authorization.

RESULTS OF INSPECTION:
Plastic lined pit - Operator running a liner in well
and needing pit for cement cured production fluids.

Forward to KCH 11/13/09

Greg Eves Agent Date 11/13/09