


KANSAS
CORPORATION COMMISSION

Mark Parkinson, Governor
Thomas E. Wright, Chairman
Michael C. Moffet, Commissioner
Joseph F. Harkins, Commissioner

October 16, 2009

OSAGE RESOURCES LLC
6209 N K-61 HWY
HUTCHINSON KS 67502

RE: LEASE: OSAGE 124
LEGAL: 595'FNL-605'FEL 24-33S-15W
COUNTY: BARBER
API NO: 15007233700000

Dear Sir/Madam:

This letter is to inform you that you have been granted an extension of time in which to close the drilling pits associated with the drilling of the Osage 124 well.

The original 365 days for closure expired October 11, 2009. This extension will expire February 11, 2010. We urge you to make every effort to close these pits within this time frame. In the event there is water standing in these pits, please dewater and dispose of fluids in an authorized disposal facility to expedite closure. Extension of this time frame automatically extends the time period for filing the Closure of Surface Pit form.

Failure to close the pit or request an additional extension prior to the expiration date may result in a fine in accordance with K.A.R. 82-3-602(a). An additional extension will only be granted for good cause and after K.C.C. field staff has made an inspection of the site. Should field staff discover that said pit has been closed before the date of extension request, an administrative penalty may be assessed to you through K.C.C. invoice.

If you have any questions in this regard, please do not hesitate to contact Jonelle Rains at (316) 337-6226.

Very sincerely yours,


Doug Louis
Director

cc: Jonelle Rains
District #1



Mark Parkinson, Governor
Thomas E. Wright, Chairman
Michael C. Moffet, Commissioner
Joseph F. Harkins, Commissioner

OSAGE Resources, LLC
6209 N K61 HWY
HUTCHINSON KS 67502

RECEIVED
OCT 02 2009

October 1, 2009

Re: Closure of Drilling Pits
Osage No. Lease Well No. 124
SWNENENE 24-33S-15W
BARBER County, Kansas
API No. 15007233700000

RECEIVED
OCT 09 2009
KCC WICHITA

Dear Sirs:

The above referenced well was spudded on 10/11/2008. According to K.A.R. 82-3-602, "Drilling pits ... shall be closed within a maximum of 365 calendar days after the spud date of a well". The subject drilling pits must be closed by 10/11/2009. A Closure of Surface Pit, form CDP-4 (April 2004), should be filed within 30 days after the drilling pits are closed. **Conservation division forms are available through our office and on the KCC web site: <http://kcc.ks.gov/conservation/forms/>**

Should an extension be warranted, it must be received by 10/11/2009. **TO FILE FOR AN EXTENSION, PLEASE SEND A COPY OF THIS LETTER WITH THE FOLLOWING INFORMATION COMPLETED:**

Date of location inspection by operator/agent: 10/8/2009

Reason for extension: Excess rain fall

Estimated period of time until pit closure: 120 days

Failure to timely close the pit, file a request for an extension or file the closure form within the allotted time periods may result in assessment of an administrative penalty.

Your cooperation in this process is appreciated. If you have any questions or concerns, please call **Sammy Flaharty** at (316) 337-6227.



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Company API Number 15-007-23370-

API # 15-007-23370-00-00 Well OSAGE NO. 124 City BARBER Dkt

Oper 32811 OSAGE RESOURCES, LLC A Legy Oper

Work Oper C-1 Oper OSAGE RESOURCES, LLC

WL Type GAS WL Stat DR Status Source: ACO1 Status Dt: 10/25/2008

Location 24-33S-15W SWNEENE, 595 FNL 605 FEL District # 01

Dates

Intent Apprv:	09/11/2008	Compl:	10/25/2008
Permit Expire:	09/11/2009	Compl Rpt Rec:	01/15/2009
ACO-1 Spud:	10/12/2008	Plugged:	<input type="text"/>
District Spud:	10/11/2008		

Drilling

SC Int:	200	Spud Ltr:	<input checked="" type="checkbox"/>	CP 1:	<input type="text"/>
PIT Cls EXT:	<input type="text"/>	SCWA:	<input type="checkbox"/>	CP 2,3:	Date CP-2/3 Rec'd: <input type="text"/>
Pit Cls:	<input type="text"/>	RFAC:	<input checked="" type="checkbox"/>	CP 4:	Date CP-4 Rec'd: <input type="text"/>
PIT Status:	Request Received for Extern	RFAS:	<input checked="" type="checkbox"/>	CDP 5:	Y
Dewater:	HD	PitLiner:	<input type="checkbox"/>	Steel:	<input type="checkbox"/>
BBLs:	320				

Record: 14 of 1 (Filtered)

CP1 Received Date

FLTR

CAPS

NUM