

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # **32109**  
 Name: **Dakota Production Company, Inc.**  
 Address 1: **P.O. Box 350**  
 Address 2:  
 City: **Neodesha** State: **KS** Zip: **66757**  
 Contact Person: **Doug Shay**  
 Phone: **(620) 325-3909**  
 CONTRACTOR: License # **330712**  
 Name: **Well Refined Drilling Co., Inc.**  
 Wellsite Geologist: **Dick Cornell**  
 Purchaser: **Oneok**  
 Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil SWD  SLOW  
 Gas  ENHR  SIGW  
 CM (Coal Bed Methane)  Temp. Abd.  
 Dry  Other  
 (Core, WSW, Expl., Cathodic, etc.)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator:  
 Well Name:  
 Original Comp. Date: Original Total Depth:  
 Decoring  Re-perf.  Conv. to Enhr.  Conv. to SWD  
 Plug Back: Plug Back Total Depth  
 Commingled Docket No.:  
 Dual Completion: Docket No.:  
 Other (SWD or Enhr.?) Docket No.:  

<b>06-23-09</b>	<b>06-28-09</b>	<b>07-29-09</b>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - **205-27770-0000**  
 Spot Description: **Wilson**  
 NW  SW  SE Sec. **15** Twp. **30** S. R. **16**  East  West  
**970** Feet from  North /  South Line of Section  
**2290** Feet from  East /  West Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
 County: **Wilson**  
 Lease Name: **Smalley Trust** Well #: **15-2**  
 Field Name: **Neodesha**  
 Producing Formation: **Mulky**  
 Elevation: Ground: **N/A** Kelly Bushing:  
 Total Depth: **1074** Plug Back Total Depth: **1073**  
 Amount of Surface Pipe Set and Cemented at: **22' 6"** Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set: Feet  
 If Alternate II completion, cement circulated from: **1073**  
 feet depth to: **Surface** w/ **115** sx cmt.  
**Drilling Fluid Management Plan** *ATTN: 4-20-10*  
 (Data must be collected from the Reserve Pit)  
 Chloride content: ppm Fluid volume: bbls  
 Dewatering method used:  
 Location of fluid disposal if hauled offsite:  
 Operator Name:  
 Lease Name: License No.:  
 Quarter Sec. Twp. S. R. East West  
 County: Docket No.:

*KCC  
12/21/09*

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: *Doug Shay*  
 Title: **President** Date: **12-15-09**  
 Subscribed and sworn to before me this **15** day of **DECEMBER**  
**20 09**  
 Notary Public: *Kathleen Chips*  
 Date Commission Expires: **Aug 3, 2013**

**KCC Office Use ONLY**

Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

**KATHLEEN M. CHIPS**  
 Notary Public - State of Kansas  
 My Appt. Expires **8/3/2013**

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Operator Name: **Dakota Production Company, Inc.** Lease Name: **Smalley Trust** Well #: **15-2**  
 Sec. **15** Twp. **30** S. R. **16**  East  West County: **Wilson**

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  Log Formation (Top), Depth and Datum  Sample  
 (Attach Additional Sheets) Name Top Datum  
 Samples Sent to Geological Survey  Yes  No See Attached Drillers Log  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy)

List All E. Logs Run:  
**Density, Induction, GR-N**

CASING RECORD  New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25	8.625	22	22' 6"	A	5	
Production	6.75	4.5	9.5	1073'	Thick Set	115	

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	636'- 642	200 gal. 15% HCL	
		67 sx. 20/40 Sand	
		49 sx 12/20 Sand	

TUBING RECORD: Size: Set At: Packer At: Liner Run:  Yes  No

Date of First, Resumed Production, SWD or Enhr. **AUG. 1, '09** Producing Method:  Flowing  Pumping  Gas Lift  Other (Explain)  
 Estimated Production Per 24 Hours Oil Bbbs. Gas Mcf Water Bbbs. Gas-Oil Ratio Gravity  
 30 50

DISPOSITION OF GAS:  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)  
 METHOD OF COMPLETION:  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify)  
 PRODUCTION INTERVAL:

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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*Perfor. 4/05/09. Full*

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL For Use  
Form Must Be

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

APR No. 15 **205-27770-0000**  
 Operator: **Dakota Production Company, Inc.**  
 Address 1: **P.O. Box 350**  
 Address 2:  
 City: **Neodesha** State: **KS** Zip: **66757**  
 Contact Person: **Doug Shay**  
 Phone: **620 325-3909**  
 CONTRACTOR License # **33077**  
 Name: **Well Refined Drilling Co., Inc.**  
 Field Supervisor: **Dick Cornell**  
 Production: **Oneok**

Disposal Type of Completion:  
 New Well     Re-Entry     Workover  
 SWD     SIOV  
 Plug Back     ENPR     SIGV  
 Other (Specify)     Temp. Plug  
 Dry     Other

If Workover/Re-entry: Old Well Info. is follows:  
 Operator:  
 Well Name:  
 Original Comp. Date:    Original Total Depth:  
 Disposal    Re-bar    Conv. to Enhs    Conv. to SWD  
 Plug Back    Plug Back Total Depth  
 Cement/Plug    Docket No.  
 Final Completion    Docket No.  
 Other (SWD or other)    Docket No.  
**06-23-09**    **06-28-09**    **07-29-09**  
 Spud Date or    Date Reached TD    Completion Date or  
 Description Date    Recommendation Date

Spot Description: **Wilson**  
 NW SW SE    Sec. **15**    Twp. **30**    S. R. **16**     East    West  
**970**    Feet from    North     South    Line of Section  
**2290**    Feet from     East    West    Line of Section  
 Fourings Circulated in Nearest Outside Section Section:  
 NE    NW     SE    SW

County: **Wilson**  
 Lease Name: **Smalley Trust**    well #: **15-2**  
 Well Name: **Neodesha**  
 Producing Formation: **Mulky**  
 Elevation: Ground: **N/A**    Kelly Dishing:  
 Total Depth: **1074**    Plug Back Total Depth: **1073**  
 Amount of Surface Pipe Set and Cemented in: **22' 6"**    Feet  
 Multiple Stage Cementing Colar Used?    Yes     No  
 If Alternate II completion, cement circulated from: **1073**  
 test depth: **Surface**    well: **115**    sq. cm.

Drilling Fluid Management Plan  
 (Data must be attached to this form for Re-entry PI)  
 Chloride content:    ppm    Fluid volume:    bbls  
 Dewatering method used:  
 Location of fluid disposal if hauled offsite:  
 Operator Name:  
 Lease Name:    Union # No:  
 Quarter    Sec.    Twp.    S. R.    East    West  
 County    Docket No.:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 100 S. Marker - Room 2076, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or completion of a well. Rules 82-3-139, 82-3-106 and 82-3-107 apply. Information provided on this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologic well reports shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-1 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry, have been fully complied with and the statements herein are true and correct to the best of my knowledge.

Signature: *[Signature]*  
 Title: **President**    Date: **12-15-09**  
 Subscribed and sworn to before me this **15** day of **DECEMBER**  
**20 09**  
 Notary Public: *[Signature]*  
 Term Commission Expires: **Aug 3, 2013**

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Letter of Confidentiality Received  
 If Date: Yes    Date:  
 Wireline Log Received  
 Geologic Report Received  
 (to be distributed)

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**APR 05 2010**

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**DEC 21 2009**

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**KCC WICHITA**

**KATHLEEN M. CHIPS**  
 Notary Public - State of Kansas  
 My Appt. Expires **8/3/2013**

**Well Refined Drilling Company, Inc.**  
 4230 Douglas Road - Thayer, KS 66776  
 Contractor License # 33072  
 620-839-5581 Office; 620-432-6170 Jeff Cell; 620-839-5582 FAX



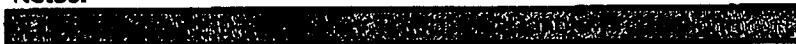
Rig #:	2		S15	T30S	R16E
API #:	15-205-27770-0000		Location	NW,NE,SW	
Operator:	Dakota Producton Company, Inc.		County	Wilson	
	112 S. 5th				
	Neodesha, KS 66757				
Well #:	15-2	Lease Name:	Smalley Trust		
Location:	970 FSL	Line	153	10	1/4"
	2290 FEL	Line	178	Gas Check Same	
Spud Date:	6/23/2009		228	Gas Check Same	
Date Completed:	6/28/2009		253	Gas Check Same	
Driller:	Jeff Kephart		278	Gas Check Same	
Casing Record	Surface	Production	328	5	1/4"
Hole Size	12 1/4"	6 3/4"	528	8	3/4"
Casing Size	8 5/8"		553	1	3/4"
Weight			628	2	3/4"
Setting Depth	22' 6"		653	3.5	3/4"
Cement Type	Portland		678	4	3/4"
Sacks	5		703	5	3/4"
Feet of Casing			753	4	3/4"
			803	6	3/4"
Rig Time	Work Performed		853	5	3/4"
	2 1/2 hours rig time tripping out and back in with tricone to TD after watering out		878	3	3/4"
0	2	Overburden	192	208	shale
				516	518 shale
2	10	clay	208	221	lime
				518	543 Pink lime
10	46	shale	221	228	shale
				543	544 blk shale
46	53	lime	228	239	lime
				544	547 lime
		30 gpm water	239	249	blk shale
				547	548 blk shale
53	67	shale	249	316	lime
				548	549 coal
67	71	lime	316	350	shale
				549	552 blk shale
71	75	shale	350	365	lime
				552	560 gray shale
75	76	lime	365	391	shale
				560	565 sandy shale
76	93	shale	391	401	lime
				565	573 sand
93	143	lime	401	406	shale
				573	575 sandy shale
143	146	shale	406	438	sandy shale
				575	583 sand
146	150	sand	438	443	shale
				583	594 shale
150	167	shale	443	444	coal
				594	618 Oswego lime
167	167.5	coal	444	461	shale
				605	oil odor
167.5	170	shale	461	462	lime
				618	626 blk shale
170	191	sand	462	515	shale
				626	638 lime
191	192	coal	515	516	Mulberry coal
				638	641 blk shale

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641	642	coal	1021	1024	shale			
642	647	shale	1024	1029	coal			
647	649	lime	1029	1031	shale			
649	676	shale	1031	1037	Mississippi			
676	678	Iron Post coal			odor			
678	683	shale	1037	1074	lime			
683	684	coal	1074		Total Depth			
684	696	shale						
696	698	lime						
698	700	coal						
700	715	shale						
715	733	sandy shale						
733	734	coal						
734	746	shale						
746	747	coal						
747	778	shale						
778	803	sand / shale						
		odor						
803	828	sandy shale						
828	830	shale						
830	835	sand						
		odor						
835	838	sand / shale						
		odor						
838	839	coal						
839	852	shale						
852	853	coal						
853	938	shale						
938	939	coal						
939	942	SAND						
942		WATERED OUT						
Trip Out - put on tri-cone								
942	1011	sand						
1011	1013	coal						
1013	1021	sand						

Notes:



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**CONSOLIDATED**  
Oil Well Services, LLC

TICKET NUMBER 21325  
LOCATION Field  
FOREMAN Steve Ladd

PO Box 884, Chanute, KS 66720  
620-431-9210 or 800-467-8676

**FIELD TICKET & TREATMENT REPORT  
CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY																				
1-27-09	2354	Sandley Tract 19-2	15	305	16E	Wichita																				
CUSTOMER Oasis Production Company Inc			<table border="1"> <thead> <tr> <th>TRUCK #</th> <th>DRIVER</th> <th>TRUCK #</th> <th>DRIVER</th> </tr> </thead> <tbody> <tr> <td>463</td> <td>Shannon</td> <td></td> <td></td> </tr> <tr> <td>515</td> <td>Chris</td> <td></td> <td></td> </tr> <tr> <td>437</td> <td>Jim</td> <td></td> <td></td> </tr> <tr> <td>73</td> <td>Scott</td> <td></td> <td></td> </tr> </tbody> </table>				TRUCK #	DRIVER	TRUCK #	DRIVER	463	Shannon			515	Chris			437	Jim			73	Scott		
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437	Jim																									
73	Scott																									
MAILING ADDRESS 112 South 5th Street																										
CITY Chanute		STATE KS	ZIP CODE 66720																							

JOB TYPE Logging HOLE SIZE 1 3/4" HOLE DEPTH 1024' CASING SIZE & WEIGHT 4 1/2"  
 CASING DEPTH 1024' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 17.5 SLURRY VOL 35 cu WATER gal/sk 150 CEMENT LEFT in CASING 0'  
 DISPLACEMENT 17.5 cu DISPLACEMENT PSI 100 MIX PSI 110 RATE \_\_\_\_\_

REMARKS: 1 3/4" casing cement job to 1024' depth. Cement volume 35 cu. Water 150 gal/sk. Displacement 17.5 cu. Displacement PSI 100. Mix PSI 110. Rate \_\_\_\_\_.  
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ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
4469	1	PUMP CHARGE	720.00	720.00
5002	50	MILEAGE	3.45	172.50
4460	115.800	Concrete cement	11.00	1273.80
4461	578.00	5" casing 1 3/4"	3.70	2138.60
4462	35.00	3" tubing 1 3/4"	1.27	44.45
4463	305.00	2 1/2" drill pipe	1.40	427.00
4464	1.00	1 3/4" casing cement	1.10	1.10
4465	4.00	4" casing cement	9.75	39.00
4466	1.00	1 3/4" casing cement	9.80	9.80
4467	1.00	1 3/4" casing cement	21.00	21.00
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<b>KCC WICHITA</b>				
			SALES TAX	117.15
			ESTIMATED TOTAL	4347.90

AUTHORIZATION \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_