

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # **32109**
Name: **Dakota Production Company Inc.**
Address 1: **P.O. Box 350**
Address 2:
City: **Neodesha** State: **KS** Zip: **66757** +
Contact Person: **Doug Shay**
Phone: (**620**) **325-3909**
CONTRACTOR: License # **33072**
Name: **Well Refined Drilling**
Wellsite Geologist: **Dick Cornell**
Purchaser: **Oneok**

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW
 Gas ENHR SIGW
 CM (Coal Bed Methane) Temp. Abd.
 Dry Other
(Corr, WSW, Expt., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator:
Well Name:
Original Comp. Date: Original Total Depth:
 Deepening Re-perf. Conv. to Enhr. Conv. to SWD
 Plug Back: Plug Back Total Depth
 Commingled Docket No.:
 Dual Completion Docket No.:
 Other (SWD or Enhr.?) Docket No.:
05-22-2009 **05-27-2009** **07-15-09**
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - **205-27769-0000**
Spot Description: **Wilson**
NE SE NE Sec. **1** Twp. **30** S. R. **16** East West
3880 Feet from North / South Line of Section
350 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW

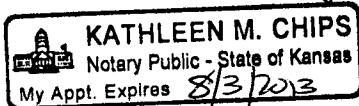
County: **Wilson**
Lease Name: **Newland** Well #: **1-3**
Field Name: **Neodesha**
Producing Formation: **Rowe - Neutral**
Elevation: Ground: **N/A** Kelly Bushing:
Total Depth: **1078** Plug Back Total Depth: **1069**
Amount of Surface Pipe Set and Cemented at: **23'** Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: Feet
If Alternate II completion, cement circulated from: **1073**
feet depth to: **Surface** w/ **115** sx cmf.

Drilling Fluid Management Plan **APRIL 4-2010**
(Data must be collected from the Reserve File)
Chloride content: ppm Fluid volume: bbls
Dewatering method used:
Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: License No.:
Quarter Sec. Twp. S. R. East West
County: Docket No.:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2076, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: *[Signature]*
Title: **President** Date: **12-15-09**
Subscribed and sworn to before me this **15** day of **December**
20 09
Notary Public: *[Signature]*
Date Commission Expires: **Aug 3, 2013**



KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes No Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED

DEC 21 2009

KCC WICHITA

Operator Name: **Dakota Production Company Inc.**

Lease Name: **J. Newland**

Well #: **1-3**

Sec. **1** Twp. **30** S. R. **16** East West

County: **Wilson**

12/24/09

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy)

List All E. Logs Run:

Density, Induction, GR-N

Log Formation (Top), Depth and Datum Sample
Name Top Datum
See Attached Drillers Log

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25	8.625	22	23'	Portland	10	
Production	6.75	4.5	9.5	1069.1	Thick Set	115	

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	957-960, 964-966	200 gal. 15% HCL	
		43 sx. 20/40 Sand	
		27 sx. 12/20 Sand	

TUBING RECORD: Size: Set At: Packer At: Liner Run: Yes No

Date of First, Resumed Production, SWD or Entr. **Aug. 1, 2009** Producing Method: Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	-0-	15	50		

Don't see 4/65/10. KCC

DISPOSITION OF GAS: Vented Sold Used on Lease (If vented, Submit ACO-18.) **METHOD OF COMPLETION:** Open Hole Perf. Dually Comp. Commingled Other (Specify) **PRODUCTION INTERVAL:**

Mail to: KCC - Conservation Division, 130 S. Market - Room 207B, Wichita, Kansas 67202

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Well Refined Drilling Company, Inc.

4230 Douglas Road - Thayer, KS 66776
 Contractor License # 33072 -
 620-839-5581 Office; 620-432-6170 Jeff Cell; 620-839-5582 FAX

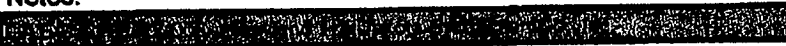


Rig #:	2		S1	T30S	R16E			
API #:	15-205-27769-0000		Location	NE,SE,NE				
Operator:	Dakota Producton Company, Inc.		County	Wilson				
	112 S. 5th							
	Neodesha, KS 66757							
Well #:	1-3	Lease Name:	J Newland					
Location:	3880	FSL	Line	Gas Tests on Page 3				
	350	FEL	Line					
Spud Date:	5/22/2009							
Date Completed:	5/27/2009	TD:	1078					
Driller:	Josiah Kephart							
Casing Record	Surface	Production						
Hole Size	12 1/4"	6 3/4"						
Casing Size	8 5/8"							
Weight								
Setting Depth	23'							
Cement Type	Service Company							
Sacks								
Feet of Casing								
Rig Time	Work Performed							
0	1	Overburden	235	237	bik shale	432	447	shale
1	8	clay	237	310	lime	447	448	coal
8	20	lime	247	249	odor	448	486	shale
14		water	259	263	odor	486	500	sandy shale
20	23	sand	310	358	shale	500	511	shale
23	38	shale	358	376	lime	511	512	coal
38	39	coal	376	381	shale	512	515	shale
39	40	shale	381	388	lime	515	535	lime
40	41	coal	388	390	shale	535	538	bik shale
41	73	shale	390	392	lime	538	542	lime
73	88	lime	392	394	shale	542	543	coal
88	128	shale	394	408	lime	543	550	bik shale
128	157	lime	399	401	odor	550	568	shale
157	188	sand	408	414	sand	568	571	sandy shale
188	196	bik shale	414	417	shale	571	577	laminated sand
		wet	417	423	sand	577	583	shale
196	233	lime	420	423	odor	583	608	lime
233	235	shale	423	432	laminated shale	583	587	oil odor

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592	596	oil odor	1002.5	1015	shale			
608	618	blk shale	1015	1015.5	coal			
618	623	lime	1015.5	1078	Mississippi			
623	630	blk shale	1078		Total Depth			
630	639	lime						
639	681	shale						
681	682	coal						
682	690	shale						
690	708	sand						
		oil odor						
708	718	sand / shale						
718	719	shale						
719	722	sand						
722	727	shale						
727	728	sand						
728	741	shale						
741	746	sand						
746	753	sandy shale						
753	758	sand						
758	763	shale						
763	766	laminated sand						
766	780	shale						
780	838	sandy shale						
770		oil odor						
838	839	coal						
839	863	shale						
863	869	blk shale						
869	878	sand						
878	893	sandy shale						
893	959	sand						
959	960.5	coal						
960.5	976	shale						
976	977	coal						
977	1002	shale						
1002	1002.5	coal						

Notes:



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CONSOLIDATED
Oil Well Services, LLC

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

TICKET NUMBER 21193

LOCATION E 2 S 20

FOREMAN James M. Gray

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
		J. Newland 1-3	#	#	12	Wichita

CUSTOMER
MAILING ADDRESS
CITY STATE ZIP CODE

TRUCK #	DRIVER	TRUCK #	DRIVER
520	Chris		
511	Chris		
451-722	Alan		

JOB TYPE: dry HOLE SIZE: 5 1/2" HOLE DEPTH: 1080 CASING SIZE & WEIGHT: 4 1/2 9.5 lb/ft
 CASING DEPTH: 1073 DRILL PIPE: _____ TUBING: _____ OTHER: _____
 SLURRY WEIGHT: 13.9 SLURRY VOL: 37 Bbl WATER gal/sk: 30 CEMENT LEFT in CASING: 0
 DISPLACEMENT: 17.4 DISPLACEMENT PSI: 172 MIX PSI: 4000 RATE: _____

REMARKS: Quality material. Rig up to 4 1/2" casing. 3000 circulation w/ 30 Bbl
water. Pump to 100' and back. 15 min. wait. 10 Bbl water. Pump 115'
and back. Cement of 17.4 volume by fluoride at 13.7-13.5" API gallons w/
10.7 lb water per 100 gal + 100 gal water + 10.7 lb water per 100 gal. Displace
with 30 Bbl fresh water. Final dump psi was 500" dump rig to 1080" check
off rig. 2 min. float H=1D. close casing. 2000 PSI w/ 2 Bbl slurry
material. Annulus stayed full of cement. Job complete. Tear down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
210	1	PUMP CHARGE	870.00	870.00
240	30	MILEAGE	3.45	103.50
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110 A	115 sks	Thicket cement	16.00	1880.00
110 A	313 1/2"	Kalort 5" 1 1/2" Tex	.27	84.68
117	39 1/2"	Fluoride 1/4" sk	1.97	77.70
112 1/2"	300 1/2"	Gel Flush	.16	48.00
110 A	6.3 Tons	50 miles walk truck	1.10	693.00
	4.5 hr	100 Bbl Transport	105.00	472.50
113	6.000 gal	city water	14.0/1000	84.00
	4.25 sks			
		1 1/2" water down the funnel	N.C.	
		1/2" cement		
			Sub-total	4,178.00
			SALES TAX	191.40
			ESTIMATED TOTAL	4,369.40

Ravin 3737 AUTHORIZATION: _____ TITLE Co Rep DATE 5-21-09