

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL
Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # **32109**
Name: **Dakota Production Company, Inc.**
Address 1: **P.O. Box 350**
Address 2:
City: **Neodesha** State: **KS** Zip: **66757**

Contact Person: **Doug Shay**
Phone: (**620**) **325-3909**

CONTRACTOR: License # **33072**
Name: **Well Refined Drilling Co., Inc.**
Wellsite Geologist: **Dick Cornell**

Purchaser: **Oneok**

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW
 Gas ENHR SIGW
CM (Coal Bed Methane) Temp. Abd.
Dry Other
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator:
Well Name:
Original Comp. Date: Original Total Depth:
 Deepening Re-perf. Conv. to Enhr. Conv. to SWD
 Plug Back: Plug Back Total Depth
 Commingled Docket No.:
 Dual Completion Docket No.:
 Other (SWD or Enhr.?) Docket No.:

| 05-18-09 | 05-19-09 | 06-20-09 |
|-----------------------------------|-----------------|---|
| Spud Date or Recompletion Date | Date Reached TD | Completion Date or Recompletion Date |

API No. 15 - **205-27767-0000**

Spot Description: **Wilson**
NW SW SE Sec. 36 Twp. 29 S. R. 16 East West

670 Feet from North / South Line of Section
2290 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW

County: **Wilson**

Lease Name: **Newland** Well #: **36-1**

Field Name: **Neodesha**

Producing Formation: **Bartlesville**

Elevation: Ground: **N/A** Kelly Bushing:

Total Depth: **980** Plug Back Total Depth: **980**

Amount of Surface Pipe Set and Cemented at: Feet

Multipie Stage Cementing Coliar Used? Yes No

if yes, show depth set: Feet

If Alternate II completion, cement circulated from: **TD**

feet depth to: **Surface** w/ **110** sx crat.

Drilling Fluid Management Plan **AH ILS 4-20-10**
(Data must be collected from the Reserve Pit)

Chloride content: ppm Fluid volume: hbbls

Dewatering method used:

Location of fluid disposal if hauled offsite:

Operator Name:

Lease Name: License No.:

Quarter Sec. Twp. S. R. East West

County: Docket No.:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: **DSS**

Title: **President** Date: **12-15-09**

Subscribed and sworn to before me this **15** day of **DECEMBER**

20 09

Notary Public: **Kathleen M. Chips**

Date Commission Expires: **Aug 3, 2013**

| KCC Office Use ONLY | |
|-------------------------------------|---|
| <input checked="" type="checkbox"/> | Letter of Confidentiality Received |
| <input checked="" type="checkbox"/> | If Denied, Yes <input type="checkbox"/> Date: |
| <input type="checkbox"/> | Wireline Log Received |
| <input type="checkbox"/> | Geologist Report Received |
| <input type="checkbox"/> | UIC Distribution |

KATHLEEN M. CHIPS
Notary Public - State of Kansas
My Appt. Expires **8/3/2013**

Operator Name: **Dakota Production Company, Inc.** Lease Name: **J. Newland** Well #: **36-1**
 Sec. **36** Twp. **29** S. R. **16** East West County: **Wilson**

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 See Drillers Log

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See log

List All E. Logs Run:
GR, Density, Tamp., Induction

| CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surface | 12.25 | 8.625 | 28 | 22' 10" | A | 5 | None |
| Production | 6.75 | 4.5 | 9.5 | 976 | Thick Set | 110 | Cement Ticket |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|--|------------------|----------------|-------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) | Depth |
|----------------|---|---|-------|
| 3 | 841'-861 | FRAC - 60 sx Sand, 30 lb. gell 171 Bbls. 2% KCL Water | |

TUBING RECORD: Size: Set At: Packer At: Liner Run: Yes No

Date of First, Resumed Production, SWD or Enhr. **JUNE 21, 2009** Producing Method: Flowing Pumping Gas Lift Other (Explain)
 Estimated Production Per 24 Hours: Oil Bbls. **.5 Bbl** Gas Mcf **100** Water Bbls. **75 Bbl** Gas-Oil Ratio Gravity

*See log
 4/05/10
 lcc*

DISPOSITION OF GAS: Vented Sold Used on Lease (If vented, Submit ACO-18.)
 METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify)
 PRODUCTION INTERVAL:



CONSOLIDATED
Oil Well Services, LLC

TICKET NUMBER 21182
LOCATION EURORA
FOREMAN Kevin McCoy

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

| DATE | CUSTOMER # | WELL NAME & NUMBER | SECTION | TOWNSHIP | RANGE | COUNTY | |
|---|------------|--------------------|--------------|----------|--------|---------|--------|
| 8-21-09 | | J. Newland 36-1 | 36 | 295 | 16E | Wilson | |
| CUSTOMER <i>Danah Production Company, Inc.</i> | | | Co. Tools | TRUCK # | DRIVER | TRUCK # | DRIVER |
| MAILING ADDRESS <i>129 South 5th Street</i> | | | | 4415 | Justin | | |
| CITY <i>Neodesha</i> | | | | 477 | Alan | | |
| STATE <i>Ks</i> | | | | 437 | Steve | | |
| ZIP CODE <i>66757</i> | | | 78 | Rudy | | | |

JOB TYPE Longstring HOLE SIZE 6 3/4 HOLE DEPTH 980' CASING SIZE & WEIGHT 4 1/2 9.5" new
CASING DEPTH 767' DRILL PIPE _____ TUBING _____ OTHER _____
SLURRY WEIGHT 13.4 # SLURRY VOL 34 BBL WATER gal/sk 9.0 CEMENT LEFT in CASING 0'
DISPLACEMENT 15.7 BBL DISPLACEMENT PSI 650 MBX PSI 1150 Bump Plug RATE _____

REMARKS: R3 Safety Meeting: Rig up to 4 1/2 casing w/ wash head. Break Circulation w/ 20
dbl fresh water. Wash down 10' casing w/ additional 15 BBL fresh water. Pump 6 sks
Gel Flush, 8 dbl dye water. shut down. Rig up Cement Head. Mixed 110 sks Thick Set
Cement w/ 5" KIL-SEAL /SK, 1/4" floccs /SK @ 13.4 #/gal, yield 1.75. wash out Pump &
lines. shut down. Release Latch down Plug. Displace w/ 15.7 dbl fresh water. finish
pumping Pressure 650 psi. Bump Plug to 1150 psi. wait 2 minutes. Release Pressure. Flush
1 Plug Hold. Shut casing in @ 0 psi. Good Cement Returns to Surface = 7 BBL Slurry
(22 sks) to Pit. Job Complete. Rig down.

| ACCOUNT CODE | QUANTITY or UNITS | DESCRIPTION of SERVICES or PRODUCT | UNIT PRICE | TOTAL |
|--------------|-------------------|--|------------|---------|
| 3401 | 1 | PUMP CHARGE | 870.00 | 870.00 |
| 3406 | 50 | MILEAGE | 3.45 | 172.50 |
| 1126 A | 110 SKS | THICK SET Cement | 16.00 | 1760.00 |
| 1110 A | 550 " | KIL-SEAL 5" /SK | .39 | 214.50 |
| 1107 | 25 " | Floccs 1/4" /SK | 1.97 | 49.25 |
| 1118 A | 300 " | Gel Flush | .16 " | 48.00 |
| 5401 A | 6.05 Tons | 50 miles Back Truck | 1.16 | 350.90 |
| 5502 C | 4 Hrs | 80 BBL VAN TRUCK # 437 | 94.00 | 376.00 |
| 5502 C | 4 Hrs | 80 BBL VAN TRUCK # 78 | 94.00 | 376.00 |
| 1123 | 6000 gals | City water | 14.00/1000 | 84.00 |
| | 1 | 4 1/2 Latch down Plug - furnished BY Danah Production | | N/A |
| | | THANK YOU | 6.3% | |
| | | Sub Total | | 4361.10 |
| | | SALES TAX | | 135.81 |
| | | ESTIMATED TOTAL | | 4496.91 |

Ravin 3737

AUTHORIZATION Kevin McCoy TITLE _____ DATE _____

Well Refined Drilling Company, Inc.

4230 Douglas Road - Thayer, KS 66776

Contractor License # 33072 -

620-839-5581 Office; 620-432-6170 Jeff Cell; 620-839-5582 FAX



| | | |
|--------------------|---------------------------------|-------------------|
| Rig #: | 2 | S 36 T 29S R 16E |
| API #: | 15-205-27767-0000 | Location NW,SW,SE |
| Operator: | Dakota Production Company, Inc. | County Wilson |
| 112 S. 5th | | |
| Neodesha, KS 66757 | | |

| | | | |
|----------------------|-------------------------------|-------------------|-----------|
| Well #: | 36-1 | Lease Name: | J Newland |
| Location: | 670 FSL | Line | |
| | 2290 FEL | Line | |
| Spud Date: | 5/18/2009 | | |
| Date Completed: | 5/19/2009 | TD: | 980 |
| Driller: | Jeff Kephart - Josiah Kephart | | |
| Casing Record | Surface | Production | |
| Hole Size | 12 1/4" | 6 3/4" | |
| Casing Size | 8 5/8" | | |
| Weight | | | |
| Setting Depth | 22' 10" | | |
| Cement Type | Portland | | |
| Sacks | 5 | | |
| Feet of Casing | | | |

| | |
|----------|----------------|
| Rig Time | Work Performed |
| | |
| | |
| | |

| | | | | | | | | |
|-------|-------|------------|-------|-------|-------------|-------|-------|------------------|
| 0 | 3 | Overburden | 394 | 410 | shale | 513 | 537 | shale |
| 3 | 60 | sandstone | 410 | 412 | lime | 537 | 539.5 | lime |
| 60 | 75 | blk shale | 412 | 419 | shale | 539.5 | 541 | Mulberry coal |
| 75 | 120 | shale | 419 | 428.5 | lime | 541 | 542 | shale |
| 120 | 128 | lime | 424 | | oil odor | 542 | 573 | Pink lime |
| 128 | 165 | shale | 428.5 | 430 | shale | 569 | 571 | oil odor |
| 165 | 195 | lime | 430 | 434 | lime | 573 | 574 | shale |
| 195 | 205 | sandstone | 434 | 436 | shale | 574 | 577 | Anna blk shale |
| 205 | 225 | lime | 436 | 444 | sand | 577 | 583 | shale |
| 225 | 230 | shale | 438 | 445 | odor | 583 | 593 | Peru sand |
| 230 | | water | 444 | 465 | shale | | | odor |
| 230 | 336 | lime | 465 | 465.5 | coal | 593 | 594 | shale |
| 336 | 353.5 | shale | 465.5 | 468 | shale | 594 | 599 | laminated sand |
| 353.5 | 355 | blk shale | 468 | 472 | sand | 599 | 617 | shale |
| 355 | 358 | shale | 472 | 475 | shale | 617 | 640 | 1st Oswego lime |
| 358 | 359 | coal | 475 | 507 | Welser sand | 615 | 623 | odor |
| 359 | 382 | shale | 482 | 501 | odor | 640 | 641 | shale |
| 382 | 394 | lime | 507 | 513 | sandy shale | 641 | 643.5 | Summit blk shale |

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| | | | | | | | | |
|-------|-------|-------------------|--|--|--|--|--|--|
| 643.5 | 645 | shale | | | | | | |
| 645 | 652.5 | 2nd Oswego lime | | | | | | |
| 652.5 | 654 | shale | | | | | | |
| 654 | 656 | Excello blk shale | | | | | | |
| 656 | 657.5 | Mulky coal | | | | | | |
| 657.5 | 658 | shale | | | | | | |
| 658 | 664 | Breezy Hills lime | | | | | | |
| 664 | 672 | shale | | | | | | |
| 672 | 674 | lime | | | | | | |
| 674 | 679 | sandy shale | | | | | | |
| 679 | 708 | shale | | | | | | |
| 708 | 709 | coal | | | | | | |
| 709 | 725 | shale | | | | | | |
| 725 | 726 | sand | | | | | | |
| 726 | 726.5 | coal | | | | | | |
| 726.5 | 762 | shale | | | | | | |
| 762 | 763 | coal | | | | | | |
| 763 | 767 | shale | | | | | | |
| 767 | 769 | sand | | | | | | |
| 769 | 782 | shale | | | | | | |
| 782 | 783 | coal | | | | | | |
| 783 | 796 | shale | | | | | | |
| 796 | 804 | sand | | | | | | |
| 804 | 806 | laminated sand | | | | | | |
| 806 | 809 | sand | | | | | | |
| 809 | 827 | shale | | | | | | |
| 827 | 828 | coal | | | | | | |
| 828 | 839 | shale | | | | | | |
| 839 | 871 | Bartlesville sand | | | | | | |
| 865 | | odor | | | | | | |
| 868 | | broken | | | | | | |
| 871 | 974 | shale | | | | | | |
| 974 | 980 | Tucker sand | | | | | | |
| 980 | | Total Depth | | | | | | |

Notes:

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