

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 31191
Name: R & B Oil & Gas, Inc.
Address 1: PO Box 195
Address 2: _____
City: Attica State: KS Zip: 67009 + _____
Contact Person: Randy Newberry
Phone: (620) 254-7251
CONTRACTOR: License # 34127
Name: Tomcat Drilling, LLC
Wellsite Geologist: Tim Pierce
Purchaser: Sunoco
Designate Type of Completion:
 New Well _____ Re-Entry _____ Workover
 Oil _____ SWD _____ SLOW
 Gas _____ ENHR _____ SIGW
_____ CM (Coal Bed Methane) _____ Temp. Abd.
_____ Dry _____ Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
_____ Deepening _____ Re-perf. _____ Conv. to Enhr. _____ Conv. to SWD
_____ Plug Back: _____ Plug Back Total Depth
_____ Commingled _____ Docket No.: _____
_____ Dual Completion _____ Docket No.: _____
_____ Other (SWD or Enhr.?) _____ Docket No.: _____
12-10-2009 12-17-2009 1-4-2010
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 095-22200-00-00
Spot Description: NW SW SE
NW SW SE Sec. 20 Twp. 30 S. R. 8 East West
965 Feet from North / South Line of Section
2135 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Kingman
Lease Name: Carrick Well #: A1
Field Name: Spivey-Grabs
Producing Formation: Mississippi
Elevation: Ground: 1616 Kelly Bushing: 1626
Total Depth: 4519 Plug Back Total Depth: 4478
Amount of Surface Pipe Set and Cemented at: 252 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AH I NR 4-22-10
(Data must be collected from the Reserve Pit)
Chloride content: _____ ppm Fluid volume: 320 bbls
Dewatering method used: Hauled Off
Location of fluid disposal if hauled offsite:
Operator Name: Hart Energies
Lease Name: Marylene OWWO License No.: 32798
Quarter _____ Sec. 2 Twp. 31 S. R. 10 East West
County: Barber Docket No.: D-28, 465

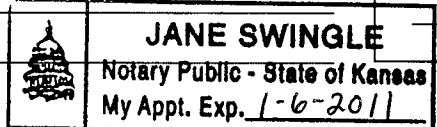
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Randy Newberry
Title: President Date: 4-20-2010

Subscribed and sworn to before me this 20th day of April,
2010.

Notary Public: Jane Swingle
Date Commission Expires: 1-6-2011



KCC Office Use ONLY
N Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
UIC Distribution

RECEIVED
APR 21 2010
KCC WICHITA

Operator Name: R & B Oil & Gas, Inc. Lease Name: Carrick Well #: A1
 Sec. 20 Twp. 30 S. R. 8 East West County: Kingman

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Compensated Porosity Dual Induction & Bond Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum Mississippi 4288 (-2662)
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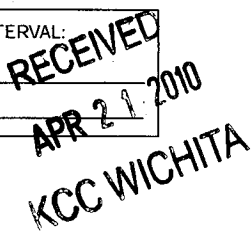
CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	23#	252	60-40 Poz	175	2 & 3% CC
Production	7-7/8	5-1/2"	14#	4510	Common A	175	4% Gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4288 - 4298	500 gal 15% HCL Acid	
		Frac 165sx 20/40	
		Sand & 165sx 12/20	
		Sand & 100sx 16/30	
		Sandtrol Super Sand	

TUBING RECORD: Size: <u>2-7/8"</u> Set At: <u>4384</u> Packer At: <u> </u>		Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr. <u>1-8-2010</u>		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls. <u>11</u>	Gas Mcf <u>70</u>	Water Bbls. <u>120</u> Gas-Oil Ratio <u>6.36-1</u> Gravity <u>30</u>

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>4288-4298</u>
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ALLIED CEMENTING CO., LLC.

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Medicine Lodge KS

DATE <u>12/17/09</u>	SEC. <u>20</u>	TWP. <u>30s</u>	RANGE <u>08w</u>	CALLED OUT <u>12:00 Noon</u>	ON LOCATION <u>2:30 PM</u>	JOB START <u>1:00 AM</u>	JOB FINISH <u>2:00 AM</u>
LEASE <u>Carlick "A"</u> WELL # <u>1</u>			LOCATION <u>Mag Plant, 3/4 mi W, N/into</u>			COUNTY <u>Kingman</u>	STATE <u>KS</u>
OLD OR NEW (Circle one)							

CONTRACTOR Tomcat

TYPE OF JOB Production Casing

HOLE SIZE 7 7/8 T.D. 4510

CASING SIZE 5 1/2 DEPTH 4503

TUBING SIZE DEPTH —

DRILL PIPE DEPTH —

TOOL DEPTH —

PRES. MAX 1100 MINIMUM —

MEAS. LINE SHOE JOINT 42.95

CEMENT LEFT IN CSG. 43

PERFS. —

DISPLACEMENT 109 Bbls 2% KCL Water

OWNER R & B oil & gas

CEMENT

AMOUNT ORDERED 50sx 60:40:4% gel + .4% Sodium Meta Silicate & 125sx "H" + 10% salt + 5# Kolseal & 14 gal Clapro & 500gal ASF

COMMON <u>A</u>	<u>30</u> sx	@ <u>13.50</u>	<u>405.00</u>
POZMIX	<u>20</u> sx	@ <u>7.55</u>	<u>151.00</u>
GEL	<u>2</u>	@ <u>20.25</u>	<u>40.50</u>
CHLORIDE		@	
ASC		@	
Sms	<u>14</u> #	@ <u>2.35</u>	<u>32.90</u>
class H	<u>125</u> sx	@ <u>16.75</u>	<u>2093.75</u>
salt	<u>13</u> sx	@ <u>10.62</u>	<u>138.06</u>
Kolseal	<u>625</u> #	@ <u>.85</u>	<u>531.25</u>
ASF	<u>500</u> #	@ <u>1.10</u>	<u>550.00</u>
Clapro	<u>14</u> Gal	@ <u>30.40</u>	<u>425.60</u>
		@	
HANDLING	<u>175</u>	@ <u>2.25</u>	<u>393.75</u>
MILEAGE	<u>175/25/-10</u>		<u>437.50</u>
TOTAL			<u>5199.31</u>

EQUIPMENT

PUMP TRUCK CEMENTER D. Felio

360-265 HELPER S Priddy

BULK TRUCK

364 DRIVER D. Franklin

BULK TRUCK

DRIVER

REMARKS:

Pipe on Btm, Break Circ, Pump 20 Bbls 2% KCL Water Spacer, Pump 3 Bbls Fresh H₂O, Pump 12 Bbls ASF Preflush, Pump 3 Bbls Fresh H₂O, Mix 25sx Scavenger Cement, Mix 125sx tail Cement, Stop Pump, Wash Pump & Lines, Release Plug, Start Disp w/ 2% KCL Water, See increase in PSI, Slow Rate Bump Plug at 109 Bbls total 2% KCL Water Disp., Release PSI, Float D.L. Hold Plug Rat Hole w/ 15sx 60:40 Cement Plug mouse hole w/ 10sx 60:40 Cement

SERVICE

DEPTH OF JOB	<u>4503</u>		
PUMP TRUCK CHARGE		<u>2011</u>	<u>.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>25</u>	@ <u>7.00</u>	<u>175.00</u>
MANIFOLD Head Rental		@ <u>N/C</u>	
		@	
		@	
TOTAL			<u>2186.00</u>

CHARGE TO: R & B oil & gas, inc.

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

1- Guide Shoe	@	<u>100.00</u>
1- AFV insert	@	<u>112.00</u>
1- TRP	@	<u>74.00</u>
12- Recip Scrubbers	@ <u>30.00</u>	<u>360.00</u>
7- Centralizers	@ <u>35.00</u>	<u>245.00</u>
TOTAL <u>891.00</u>		

To Allied Cementing Co., LLC.

You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME TIM PIERCE

SIGNATURE Tim Pierce

SALES TAX (If Any) _____

TOTAL CHARGES 2186.00

DISCOUNT _____ IF PAID IN 30 DAYS

RECEIVED
APR 21 2010
KCC WICHITA