

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 30345
Name: Piqua Petro Inc
Address 1: 1331 Xylan Rd
Address 2: _____
City: Piqua State: KS Zip: 66761 + _____
Contact Person: Greg Lair
Phone: (620) 433-0099
CONTRACTOR: License # 32079
Name: Leis Oil Services
Wellsite Geologist: _____
Purchaser: Maclaskey
Designate Type of Completion:
 New Well _____ Re-Entry _____ Workover
 Oil _____ SWD _____ SLOW
_____ Gas _____ ENHR _____ SIGW
_____ CM (Coal Bed Methane) _____ Temp. Abd.
_____ Dry _____ Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
_____ Deepening _____ Re-perf. _____ Conv. to Enhr. _____ Conv. to SWD
_____ Plug Back: _____ Plug Back Total Depth
_____ Commingled _____ Docket No.: _____
_____ Dual Completion _____ Docket No.: _____
_____ Other (SWD or Enhr.?) _____ Docket No.: _____
3/18/10 3/19/10 4/8/10
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 207-27579-0000
Spot Description: _____
SE SE NE Sec. 31 Twp. 23 S. R. 17 East West
2810 Feet from North / South Line of Section
180 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Woodson
Lease Name: Sylvia Ellis Well #: N07-10
Field Name: Neosho Falls-Leroy
Producing Formation: Mississippi
Elevation: Ground: _____ Kelly Bushing: _____
Total Depth: 950 Plug Back Total Depth: 940
Amount of Surface Pipe Set and Cemented at: 30 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: 940
feet depth to: surface w/ 90 sx cmt.

Drilling Fluid Management Plan AH II NR 4-22-10
(Data must be collected from the Reserve Pit)
Chloride content: _____ ppm Fluid volume: _____ bbls
Dewatering method used: _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
Title: President Date: 4/16/10
Subscribed and sworn to before me this 16th day of April,
2010.
Notary Public: Brenda L. Morris
Date Commission Expires: May 20, 2010

BRENDAL. MORRIS
Notary Public - State of Kansas
My Appt. Expires 5-20-10

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
UIC Distribution
RECEIVED
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Operator Name: Piqua Petro Inc Lease Name: Sylvia Ellis Well #: N07-10
 Sec. 31 Twp. 23 S. R. 17 East West County: Woodson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Gamma Ray/Neutron/CCL	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12"	7"		30	Class A	35	2% caciz 2% gel
Longstring	5 1/4"	2 7/8"		940	Thickset	90	Phenoseal

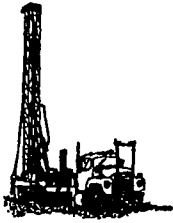
ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
..... Perforate				
..... Protect Casing				
..... Plug Back TD				
..... Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	885 to 895 w/ 21 shots	75 gal 15% HCL acid, 100# 20-40 Sand	
		4400# 12-20 Sand	

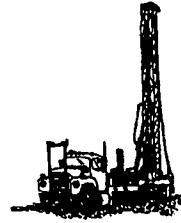
TUBING RECORD: 1"	Size: 940	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. 4/8/10		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. 1	Gas Mcf	Water Bbls. 1	Gas-Oil Ratio 1:1
				Gravity 25

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input checked="" type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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LEIS OIL SERVICES



111 East Mary • Yates Center, Kansas 66783 • (620) 625-3676

Operator License #: 30345	API #: 207-27579-00-00
Operator: Piqua Petro, Inc.	Lease: Sylvia Ellis
Address: 1331 Xylan Rd, Piqua, KS. 66761	Well #: N07-10
Phone: 620.433.0099	Spud Date: 03.18.10 Completed: 03.19.10
Contractor License: 32079	Location: SE-SE-NE of 31-23-17E
T.D. : 950 T.D. of Pipe: 941	2810 Feet From South
Surface Pipe Size: 7" Depth: 30'	180 Feet From East
Kind of Well: Oil	County: Woodson

LOG

Thickness	Strata	From	To	Thickness	Strata	From	To
10	Soil & Clay	0	10	4	Shale	775	779
10	Sand & Gravel	10	20	2	Lime	779	781
85	Shale	20	105	5	Shale	781	786
7	Lime	105	112	4	Lime	786	790
9	Shale	112	121	2	Black Shale	790	792
18	Lime	121	139	10	Shale	792	802
51	Shale	139	190	9	Lime	802	811
6	Lime	190	196	15	Shale	811	826
3	Shale	196	199	5	Lime	826	831
111	Broken Lime	199	310	1	Shale	831	832
8	Shale	310	318	4	Lime	832	836
6	Lime	318	324	5	Black Shale	836	841
5	Shale	324	329	3	Lime	841	844
4	Lime	329	333	3	Black Shale	844	847
22	Shale	333	355	25	Shale	847	872
3	Lime	355	358	1	Lime	872	873
23	Shale	358	381	2	Shale	873	875
65	Lime	381	446	4	Shale with Oil	875	879
4	Shale	446	450	71	Shale	879	950
55	Lime	450	505				
156	Shale	505	661				
11	Lime	661	672				
10	Shale	672	682				
13	Lime	682	695				
7	Shale	695	702				
54	Sandy Shale	702	756				
2	Lime	756	758				
7	Shale	758	765		T.D.		950
10	Lime	765	775		T.D. of Pipe		940

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CONSOLIDATED
Oil Well Services, LLC

ENTERED

TICKET NUMBER 23990
LOCATION EUREKA
FOREMAN Rick Ledford

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

**FIELD TICKET & TREATMENT REPORT
CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
3-12-10	4950	N-02-10				Wardson
CUSTOMER			TRUCK #	DRIVER	TRUCK #	DRIVER
Pigna Petroleum			463	Sherman		
MAILING ADDRESS			479	Chris		
1331 Xylan Rd						
CITY	STATE	ZIP CODE				
Pigna	KS					

JOB TYPE Surface HOLE SIZE 9 7/8" HOLE DEPTH 31' CASING SIZE & WEIGHT 7"
 CASING DEPTH 30' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 15" SLURRY VOL _____ WATER gal/sk 6.5 CEMENT LEFT in CASING 5'
 DISPLACEMENT 1 bbl DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety meeting. Rig up to 7" casing. Break circulation w/ fresh water. Mixed 30 sacks gel into pit while washing down casing through cover gravel. Mixed 35 sacks class "A" cement w/ 270 gal, 270 cases + 1/2" phoscol #1 @ 15" #1/cal. Displace w/ 1 bbl fresh water. shut casing in w/ good cement returns to surface. well stayed full. Job complete. Rig down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54013	1	PUMP CHARGE	700.00	700.00
5406	40	MILEAGE	n/c	n/c
11043	35 sacks	class "A" cement	13.10	458.50
1102	65"	270 cases	.73	47.45
1117A	65"	270 gal	.17	11.05
1107A	15"	1/2" phoscol #1	1.12	16.80
1118B	1500"	gel	.17	255.00
5407		600 mileage bulk trk	n/c	305.00
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			Subtotal	1793.90
			SALES TAX	49.71
			ESTIMATED TOTAL	1843.61

Form 3737

AUTHORIZATION Witnessed by John TITLE Rig man DATE _____

233316



CONSOLIDATED
Oil Well Services, LLC

ENTERED

TICKET NUMBER 24090
LOCATION Eureka
FOREMAN Steve Mead

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
8-19-10	4950	Sylvia E.L.S #07-19				Woodson
CUSTOMER			TRUCK #	DRIVER	TRUCK #	DRIVER
Pigua Petroleum			485	Alan		
MAILING ADDRESS			479	Jim		
1331 Xylan Rd.						
CITY	STATE	ZIP CODE				
Pigua	Ks					

JOB TYPE Longstring HOLE SIZE 5 1/4 HOLE DEPTH 950' CASING SIZE & WEIGHT _____
 CASING DEPTH 946' DRILL PIPE _____ TUBING 2 3/8 OTHER _____
 SLURRY WEIGHT 13.6 lb/gal SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING _____
 DISPLACEMENT 5 1/2 DISPLACEMENT PSI 600* MIX PSI Bump Plug 1000* RATE _____

REMARKS: Softy Meeting: Rig up to 2 3/8 Tubing + Break Circulation with Fresh water. Pump 200* Gel flush + 5 bbls water spacer. Mix 90 sks OWC Cement w/ 1/2" Phenaseal. Shut down. Wash out pump & lines. Stuff & plug. Displace with 5 1/2 bbls Fresh water. Final pumping Pressure 600*. Bump Plug to 1000*. Shut well in. Good Cement Returns to Surface. Job complete Rig down

Thank You

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	900.00	900.00
5406	30	MILEAGE	3.55	106.50
1126A	90 sks	Thick set Cement	16.50	1485.00
1107A	40*	Phenaseal 1/2" per/sk	1.12	44.80
1118A	200*	Gel Flush	.17	34.00
5407		Ton mileage Bulk Trucks	MISC	305.00
21102	2	2 1/2 Top Rubber Plug	23.00	46.00
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			Sub Total	2921.80
			SALES TAX 6.3%	101.42
			ESTIMATED TOTAL	3022.12

Ravin 3737

233392

AUTHORIZATION Called by Adam TITLE Ce. Rep. DATE _____



TICKET NUMBER 40474

P.O. BOX 884, CHANUTE, KS 66720
620-431-9210 OR 800-467-8676

LOCATION Thayer

FIELD TICKET

7-10

DATE 4-6-10	CUSTOMER ACCT # 4960	WELL NAME S. Ellis	QTR/QTR	SECTION 31	TWP 23S	RGE 17E	COUNTY WO	FORMATION Squirrel
CHARGE TO Piqua Petroleum				OWNER				
MAILING ADDRESS				OPERATOR				
CITY & STATE				CONTRACTOR				

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	UNIT PRICE	TOTAL AMOUNT
5102B	1	PUMP CHARGE 1300 Combs 2 of 5 Spec		2000
5B02	1	Acid spot Spec		365-
1275	75 gal.	15% HCL acid		123.75
1202	1/4 gal.	ESA24 inhibitor		11.14
1219	1/4 gal.	ESAN34 nonemulsifier		8.00
1268	customer	formation		
1231	125 #	Frac gel		631.25
1205A	3 #	Biocide		84-
1208	1/4 gal.	Breaker		45.50
5604	1	Frac valve		NC
5115	1	Ball injector		NC
4327	10	1.3 SG 7/8" Bio-balls	7.75	77.50
		BLENDING & HANDLING		
5109	50	TON-MILES		
		STAND BY TIME		
5108	50	MILEAGE Mobilization x 3 P.S.I		
5501F	2 hrs	WATER TRANSPORTS -2		216-
		VACUUM TRUCKS		
2101A	100 #	FRAC SAND 20-40		23-
2102	4,400 #	12-20		1056.-
		CEMENT		

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6.3 SALES TAX 4.88

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ESTIMATED TOTAL 4646.02

CUSTOMER or AGENTS SIGNATURE _____ CIS FOREMAN Brett Busby

CUSTOMER or AGENT (PLEASE PRINT) _____ DATE 4-6-10

233605

2nd well

TICKET NUMBER 46258
FIELD TICKET REF # 40474
LOCATION Thayer
FOREMAN Brett Busby

TREATMENT REPORT
FRAC & ACID

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
4-6-10		Sylvia Ellis 7-10	31	235	17E	WO
CUSTOMER			TRUCK #			
Piqua Petroleum			DRIVER			
MAILING ADDRESS			TRUCK #			
CITY			DRIVER			
STATE			TRUCK #			
ZIP CODE			DRIVER			
			476 Josh			
			490 Landon			
			478 Mack			
			293 Gary			
			455795 Trampis			
			4897103 George			

WELL DATA

CASING SIZE	TOTAL DEPTH
CASING WEIGHT	PLUG DEPTH
TUBING SIZE 2 7/8 8 EUE	PACKER DEPTH
TUBING WEIGHT	OPEN HOLE
PERFS & FORMATION	
885-95 (21) Squirrel	

TYPE OF TREATMENT

Acid spot + frac

CHEMICALS

Claycontrol - Biocide - Breaker
Acid - inhibitor - nonemulsifier

STAGE	BBL'S PUMPED	INJ RATE	PROPPANT PPG	SAND / STAGE	PSI
PAD	20	20			BREAKDOWN 1550
20-40			25-110	100 #	START PRESSURE
12-20			110		END PRESSURE
12-20					BALL OFF PRESS
12-20		20	210	1900 #	ROCK SALT PRESS
Bio-balls 3+3		19	15		ISIP 650
12-20 + 4 = (10)		18	110		5 MIN
12-20			110		10 MIN
12-20			210	2500 #	15 MIN
FLUSH	6	20			MIN RATE
Release balls to T.D.					MAX RATE
OVERFLUSH	10	16-20	TOTAL	4,500 #	DISPLACEMENT 5.2
TOTAL BBL'S	150		SAND		

REMARKS: spot 100 gal. - 15% HCl acid on perfs

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location 1:00PM - 2:00PM

KCC WICHITA

50 miles

AUTHORIZATION

TITLE

DATE 4-6-10