

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 30717
Name: Downing Nelson Oil Company, Inc.
Address 1: PO Box 372
Address 2: _____
City: Hays State: KS Zip: 67601 + _____
Contact Person: Ron Nelson
Phone: (785) 621-2610
CONTRACTOR: License # 31548
Name: Discovery Drilling
Wellsite Geologist: Marc Downing
Purchaser: _____
Designate Type of Completion:
 New Well _____ Re-Entry _____ Workover
 Oil _____ SWD _____ SIOW
_____ Gas _____ ENHR _____ SIGW
_____ CM (Coal Bed Methane) _____ Temp. Abd.
_____ Dry _____ Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
_____ Deepening _____ Re-perf. _____ Conv. to Enhr. _____ Conv. to SWD
_____ Plug Back: _____ Plug Back Total Depth
_____ Commingled _____ Docket No.: _____
_____ Dual Completion _____ Docket No.: _____
_____ Other (SWD or Enhr.?) _____ Docket No.: _____
02/06/2010 02/12/2010 02/13/2010
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 065-23,618-00-00
Spot Description: _____
SE SE SE Sec. 22 Twp. 9 S. R. 24 East West
330 Feet from North / South Line of Section
330 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Graham
Lease Name: R & B Well #: 1-22
Field Name: Wildcat
Producing Formation: LKC
Elevation: Ground: 2446 Kelly Bushing: 2454
Total Depth: 4087 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at: 220.05 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: 2085 Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AH II NR 4-22-10
(Data must be collected from the Reserve Pit)
Chloride content: 16,000 ppm Fluid volume: 240 bbls
Dewatering method used: Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Vice President Date: 04/13/2010

Subscribed and sworn to before me this 13 day of April,
20 10.

Notary Public: [Signature]
Date Commission Expires: 7/28/13

KCC Office Use ONLY
N Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
UIC Distribution

MICHELE L. MEIER
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 7/28/13

RECEIVED
APR 21 2010
KCC WICHITA

Operator Name: Downing Nelson Oil Company, Inc. Lease Name: R & B Well #: 1-22
 Sec. 22 Twp. 9 S. R. 24 East West County: Graham

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Sonic, Micro, Dual Induction and Compensated Density Neutron	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Top Anhydrite</td> <td>2106'</td> <td>+349</td> </tr> <tr> <td>Base</td> <td>2141'</td> <td>+313</td> </tr> <tr> <td>Topeka</td> <td>3546'</td> <td>-1091</td> </tr> <tr> <td>Heebner</td> <td>3764'</td> <td>-1309</td> </tr> <tr> <td>Toronto</td> <td>3789'</td> <td>-1334</td> </tr> <tr> <td>LKC</td> <td>3806'</td> <td>-1351</td> </tr> <tr> <td>BKC</td> <td>4028'</td> <td>-1573</td> </tr> </table>	Name	Top	Datum	Top Anhydrite	2106'	+349	Base	2141'	+313	Topeka	3546'	-1091	Heebner	3764'	-1309	Toronto	3789'	-1334	LKC	3806'	-1351	BKC	4028'	-1573
Name	Top	Datum																							
Top Anhydrite	2106'	+349																							
Base	2141'	+313																							
Topeka	3546'	-1091																							
Heebner	3764'	-1309																							
Toronto	3789'	-1334																							
LKC	3806'	-1351																							
BKC	4028'	-1573																							

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Pipe	12 1/4"	8 5/8"	23#	220.05	Common	150	2% Gel & 3% CC
Production St.	7 7/8"	5 1/2"	14#	4083	EA/2	155	
			Port Collar @	2085	SMD	140	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3956' to 3962'	250 gal. 15% Mud Acid	3956' to 3962'
		1500 gal. 15% NE Acid	3956' to 3962'

TUBING RECORD: Size: <u>2 7/8"</u> Set At: <u>4036.75</u> Packer At:	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. <u>03/23/2010</u>	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
Estimated Production Per 24 Hours	Oil Bbls. <u>30</u> Gas Mcf <u>0</u> Water Bbls. <u>0</u> Gas-Oil Ratio _____ Gravity <u>38</u>

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
---	---	--

JOB LOG

SWIFT Services, Inc.

DATE 3-8-10 PAGE NO. 7

CUSTOMER *Dwight Nelson* WELL NO. *#1-22* LEASE *R4B* JOB TYPE *Test Celler* TICKET NO. *18455*

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0930							on loc/setup Trk BT on loc 0950 2 3/4" x 5 1/2" PC @ 2086'
	1055						1000	Test casing to 1000 Psi Open PC
	1105	1	0				1000	Take inj rate & check for blow
		2.5	4				800	Break down
	1115	3.5	0				600	Start Cement
		4	65				600	circ. Cement raise weight
	1135	4	70	10			600	End Cement / start Displacement
	1137		7					Cement Displaced
	1145							Close PC Test Csg to 1000 Psi
	1155	3	0				150	Run 4 jts Reverse out
	1200		15					Hole Clean
								140 sks SMD circ 20 sks to pit
								Thank you Nick, Josh F, & Russ

RECEIVED
APR 21 2010
KCC WICHITA

ALLIED CEMENTING CO., LLC. 039112

MAIL TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Ballou, Ky

DATE <u>2/6/10</u>	SEC <u>22</u>	TWP <u>9</u>	RANGE <u>24</u>	CALLED OUT	ON LOCATION <u>6:00pm</u>	JOB START <u>7:30pm</u>	JOB FINISH <u>8:00pm</u>
LEASE <u>Rob</u>	WELL # <u>1-22</u>	LOCATION <u>Wabeeny N to Red line</u>	COUNTY <u>Crawford</u>		STATE <u>KS</u>		
OLD OR NEW (Circle one) <u>NEW</u>			<u>6W IN WINTO</u>				

CONTRACTOR Discovery 1

TYPE OF JOB Surface

HOLE SIZE 14 1/8" T.D. 220 25'

CASING SIZE 8 1/8" DEPTH 220'

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 15'

PERFS.

DISPLACEMENT 13.05 ABL #20

OWNER Same

CEMENT

AMOUNT ORDERED 150 SKI Com
3075cc 297 gal

COMMON	<u>150</u>	@	<u>13.20</u>	<u>2025.00</u>
POZMIX		@		
GEL	<u>3</u>	@	<u>20.25</u>	<u>60.75</u>
CHLORIDE	<u>5</u>	@	<u>51.50</u>	<u>257.50</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>158</u>	@	<u>2.25</u>	<u>355.50</u>
MILEAGE	<u>104 SK/mile</u>			<u>1106.00</u>
TOTAL				<u>3,804.75</u>

EQUIPMENT

PUMP TRUCK CEMENTER Alan

722 HELPER Wynne

BULK TRUCK DRIVER Terry

377 DRIVER

BULK TRUCK DRIVER

DRIVER

REMARKS:

Cement Del Circulate

Thank you
Alan Wynne, Terry

SERVICE

DEPTH OF JOB 220 ET

PUMP TRUCK CHARGE 997.00

EXTRA FOOTAGE @

MILEAGE 70 miles @ 7.00 490.00

MANIFOLD @

TOTAL 1481.00

CHARGE TO Pruning & Nelson Oil Co Inc

STREET

CITY STATE ZIP

PLUG & FLOAT EQUIPMENT RECEIVED

APR 21 2010

KCC WICHITA

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment

SWIFT Services, Inc.

CUSTOMER
Deering Nelson

WELL NO.
1-22

LEASE
R26B

JOB TYPE
Cement Laying

DATE
2-17-10 PAGE NO. *1*

TICKET NO.
17414

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	<i>0745</i>							<i>On location - Rig LD D.P Start 5 1/2 14" / ft casing Insert Float Valve w/ Auto Fill L.D. Ball - 5' x 20' Cmt 1-3-5-7-9-11-47 Cement Basket 48 Port Collar #48 @ 2035 1/2 Drop ball to start cement Fin run casing - 1 tag to bottom Start air casing Fin air</i>
	<i>0850</i>							
	<i>1010</i>							<i>May PH 1 MH 30/15 SKS cmt Pump 500 gal / Miniflush Pump 20 BBL KCl Flush Start 155 SKS FH-2 cmt @ 15.5" #1/2 Fin cmt Wash out Pump / Lines Release LD Plug</i>
	<i>1020</i>							
	<i>1105</i>		<i>7 1/4</i>					
	<i>1110</i>	<i>5</i>	<i>12</i>			<i>350</i>		
		<i>5 1/2</i>	<i>20</i>			<i>250</i>		
		<i>4 1/2</i>				<i>200</i>		
	<i>1130</i>		<i>38</i>					
	<i>1135</i>	<i>8</i>				<i>300</i>		<i>Start Displ</i>
		<i>7</i>	<i>30</i>			<i>250</i>		<i>Slow rate</i>
		<i>7</i>	<i>75</i>			<i>300</i>		<i>Caught cmt</i>
		<i>5</i>	<i>70</i>			<i>600</i>		<i>Blow rate</i>
	<i>1150</i>	<i>0</i>	<i>79</i>			<i>750</i>		<i>Plug Down - Hold - Release & Hold. Job Complete Wash up & Break up Trk</i>

Needs *Hon, Doug & Russell*

RECEIVED
APR 21 2010
KCC WICHITA