

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 30717
Name: Downing Nelson Oil Company, Inc.
Address 1: PO Box 372
Address 2: _____
City: Hays State: KS Zip: 67601 + _____
Contact Person: Ron Nelson
Phone: (785) 621-2610
CONTRACTOR: License # 31548
Name: Discovery Drilling
Wellsite Geologist: Marc Downing
Purchaser: _____
Designate Type of Completion:
 New Well _____ Re-Entry _____ Workover
 Oil _____ SWD _____ SIOW
_____ Gas _____ ENHR _____ SIGW
_____ CM (Coal Bed Methane) _____ Temp. Abd.
_____ Dry _____ Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
_____ Deepening _____ Re-perf. _____ Conv. to Enhr. _____ Conv. to SWD
_____ Plug Back: _____ Plug Back Total Depth
_____ Commingled _____ Docket No.: _____
_____ Dual Completion _____ Docket No.: _____
_____ Other (SWD or Enhr.?) _____ Docket No.: _____
02/15/2010 02/19/2010 02/20/2010
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 065-23,615-00-00
Spot Description: 30°W of
-E/2 -E/2 -SE Sec. 10 Twp. 9 S. R. 24 East West
1320 Feet from North / South Line of Section
360 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Graham
Lease Name: Betty Well #: 1-10
Field Name: Holley SE
Producing Formation: LKC
Elevation: Ground: 2465 Kelly Bushing: 2473
Total Depth: 4089 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at: 263.38 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: 2093 Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AH II NR 4-22-10
(Data must be collected from the Reserve Pit)
Chloride content: 12,000 ppm Fluid volume: 240 bbls
Dewatering method used: Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

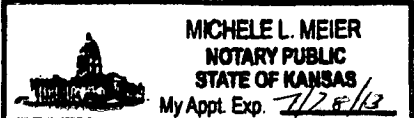
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Vice President Date: 04/13/2010
Subscribed and sworn to before me this 13 day of April
2010
Notary Public: [Signature]
Date Commission Expires: 7/28/13

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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Operator Name: Downing Nelson Oil Company, Inc. Lease Name: Betty Well #: 1-10
 Sec. 10 Twp. 9 S. R. 24 East West County: Graham

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Sonic, Micro, Dual Induction and Compensated Density Neutron	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Top Anhydrite</td> <td>2136'</td> <td>+338</td> </tr> <tr> <td>Base</td> <td>2170'</td> <td>+304</td> </tr> <tr> <td>Topeka</td> <td>3558'</td> <td>-1084</td> </tr> <tr> <td>Heebner</td> <td>3775'</td> <td>-1301</td> </tr> <tr> <td>Toronto</td> <td>3800'</td> <td>-1326</td> </tr> <tr> <td>LKC</td> <td>3814'</td> <td>-1340</td> </tr> <tr> <td>BKC</td> <td>4037'</td> <td>-1563</td> </tr> </table>	Name	Top	Datum	Top Anhydrite	2136'	+338	Base	2170'	+304	Topeka	3558'	-1084	Heebner	3775'	-1301	Toronto	3800'	-1326	LKC	3814'	-1340	BKC	4037'	-1563
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Pipe	12 1/4"	8 5/8"	23#	263.38	Common	150	2% Gel & 3% CC
Production St.	7 7/8"	5 1/2"	14#	4088.28	EA/2	140	
			Port Collar @	2093	SMD	310	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	3968' to 3972'	250 gal. 15% Mud Acid	3968' to 3972'
		1500 gal. 15% NE Acid	3968' to 3972'

TUBING RECORD: Size: <u>2 7/8"</u> Set At: <u>4039.61</u> Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr. <u>03/22/2010</u>		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls. <u>40</u>	Gas Mcf <u>0</u>	Water Bbls. <u>60</u> Gas-Oil Ratio _____ Gravity <u>38</u>

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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JOB LOG

SWIFT Services, Inc.

DATE: 3-8-10 PAGE NO. 1

CUSTOMER: Penning & Nelson WELL NO. #1-10 LEASE: Betty JOB TYPE: Port Collar TICKET NO. 18456

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1300							on loc setup Take
								2 3/8" x 5 1/2"
								P.C. 2084'
						1000		Test Csg. to 1000 Psi
								Open P.C.
	1340	2.5	4			300		Take rate & check Blow
		3	4			350		Start cement
		3.5	170			800		Raise weight go circ
		3.5	176/0			800		End Cement / start Displacement
	1430		7					Cement Displaced
								Close P.C.
	1435					1000		Test Csg. to 1000 Psi
								Run 4 jts
	1445	3	0			150		Reverse out
	1450		15					Hole Clean
								310 sks cement
								no cnt to pit

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Thank you
 Nick, Josh F & Russ

SWIFT Services, Inc.

DATE 02-20-10 PAGE NO. 1

WELL NO. 1-10 LEASE BETTY JOB TYPE LONGSTRING TICKET NO. 17530

START NO.	TIME	RATE (BPM)	VOLUME (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1000							DESCRIPTION
								CMT 18554 EA-2
								RTD 4089, SET P.P.E. 4088, SJ 20 72, TUBS RT 4067
								5 1/4" NEW PORT CUMULATIVE #48, 2083 FT
								CENT 13, S. 7, 9, 11, 13, 47, BASSETT 0-48
								TUBS RT 81, 82, 83
	1050							START CSU - FLUATECY
								THE BOTTOM - DISPLACE
	1115							BREAKING
	1130							PLUG RH 30, MH, 15
	1245		12		✓		20	MUD FLUSH 500 GAL
			20		✓		5	KCL FLUSH
	1255		36.5		-			EA-2 CMT 140548
								DRIP 40 AUG, WASH UP
	1300	7.0	0		-		20	START DISP
			63.2		-		20	CMT ON BUTTER
			85.0		-		50	
			90.0		-		100	
			95.0		-		750	
	1415	5.0	99.2		-		1400	LAND PLUG
	1420							RELEASE DRY
								WASH UP
								JOB COMPLETE
								THANK YOU
								JAN. JONES, JR.

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QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 3551

Date	2/15/10	Sec.	10	Twp.	9	Range	24	County	Graham	State	KS	On Location		Finish	6:15 AM
Lease	BETTY	Well No.	1-10		Location Wakeeney N to Redline, 6W, 3N, W into										
Contractor	Discovery Drilling Rig #1							Owner							
Type Job	Surface							To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.							
Hole Size	12 1/4"		T.D.		263'		Charge To								
Csg.	P 5/8" 23#		Depth		263'		Downing - Nelson Oil Co, Inc.								
Tbg. Size	10 3/4" 23#		Depth		Street										
Drill Pipe			Depth		City										
Tool			Depth		State										
Cement Left in Csg.	15'		Shoe Joint		The above was done to satisfaction and supervision of owner agent or contractor.										
Press Max.			Minimum		Amount Ordered										
Meas Line			Displace		16 Bbls.		CEMENT								
Perf.							160 sx Com 3% Ull 2% gel								
EQUIPMENT							Common								
Pumptrk	1	No.	Cementer	Paul				160 @ 10.50							
Bulktrk	8	No.	Helper	Brandon				3 @ 17.00							
Bulktrk	PV	No.	Driver	Rocky				6 @ 42.00							
JOB SERVICES & REMARKS							Mills								
Pumptrk Charge	Surface		500.00				Salt								
Mileage	30 @ 7.00		210.00				Flowseal								
Footage							Handling								
Total			210.00				169 @ 2.00								
Remarks:	Cement Circulated							Mileage							
							338.00								
							Pump Truck Charge								
							210.00								
							FLOAT EQUIPMENT								
							Guide Shoe								
							Centralizer								
							Baskets								
							AFU Inserts								
							swage D-2								
							Rotating Head								
							Squeeze Mainfold								
							Tax								
							103.88								
							Discount								
							(677.00)								
							Total Charge								
							2807.88								

Thank You!!

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X Signature *[Handwritten Signature]*