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APR 21 2010

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
October 2008
Form Must Be Typed

KCC WICHITA

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 30717

Name: Downing Nelson Oil Co., Inc.

Address 1: P.O. Box 372

Address 2: _____

City: Hays State: KS Zip: 67601 + _____

Contact Person: Ron Nelson

Phone: (785) 621-2610

CONTRACTOR: License # 31548

Name: Discovery Drilling Co., Inc.

Wellsite Geologist: Marc Downing

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
 - Oil SWD SLOW
 - Gas ENHR SIGW
 - CM (Coal Bed Methane) Temp. Abd.
 - Dry Other _____
- (Core, WSW, Expl., Cathodic, etc.)*

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr. Conv. to SWD

Plug Back: _____ Plug Back Total Depth _____

Commingled Docket No.: _____

Dual Completion Docket No.: _____

Other (SWD or Enhr.?) Docket No.: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
01/19/2010	01/25/2010	01/26/2010

API No. 15 - 195-22,638-00-00

Spot Description: 40' S & 60' W of

E/2 NE NW Sec. 1 Twp. 15 S. R. 21 East West

700 Feet from North / South Line of Section

2250 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: Trego

Lease Name: Milberger Well #: 1-1

Field Name: Groff

Producing Formation: LKC

Elevation: Ground: 2024 Kelly Bushing: 2032

Total Depth: 3850 Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: 1146 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan Att I MR 4-22-10
(Data must be collected from the Reserve Pit)

Chloride content: 16,000 ppm Fluid volume: 320 bbls

Dewatering method used: Evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]

Title: Vice President Date: 04/08/2010

Subscribed and sworn to before me this 8 day of April

Notary Public: [Signature]

Date Commission Expires: 7/28/13

KCC Office Use ONLY

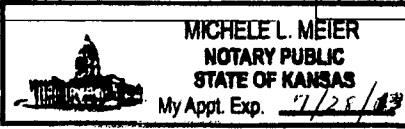
Letter of Confidentiality Received

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution



Operator Name: Downing Nelson Oil Co., Inc. Lease Name: Milberger Well #: 1-1
 Sec. 1 Twp. 15 S. R. 21 East West County: Trego

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Micro, Sonic, Dual Induction and Compensated Density Neutron	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Top Anhydrite</td> <td>1326'</td> <td>+704</td> </tr> <tr> <td>Base Anhydrite</td> <td>1369'</td> <td>+661</td> </tr> <tr> <td>Topeka</td> <td>3068'</td> <td>-1038</td> </tr> <tr> <td>Heebner</td> <td>3320'</td> <td>-1290</td> </tr> <tr> <td>Toronto</td> <td>3343'</td> <td>-1313</td> </tr> <tr> <td>LKC</td> <td>3362'</td> <td>-1332</td> </tr> <tr> <td>BKC</td> <td>3606'</td> <td>-1576</td> </tr> </table>	Name	Top	Datum	Top Anhydrite	1326'	+704	Base Anhydrite	1369'	+661	Topeka	3068'	-1038	Heebner	3320'	-1290	Toronto	3343'	-1313	LKC	3362'	-1332	BKC	3606'	-1576
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Pipe	12 1/4	8 5/8	23	1146	Common	425	2% Gel & 3% CC
Production St.	7 7/8	5 1/2	14	3850.93	EA/2	175	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3700' to 3720'	750 gal. 15% Mud Acid	3700' to 3720'
		1500 gal. 15% INS Acid	3700' to 3720'
		2000 gal. 15% INS Acid	3700' to 3720'
4	3433' to 3441'	250 gal. 15% Mud Acid	3433' to 3441'
		1000 gal. 15% INS Acid	3433' to 3441'

TUBING RECORD:	Size: <u>2 3/8"</u>	Set At: <u>3766.87</u>	Packer At:	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. <u>03/03/2010</u>		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. <u>35</u>	Gas Mcf <u>0</u>	Water Bbls. <u>2</u>	Gas-Oil Ratio <u>34</u>

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Downing & Nelson Oil Company
PO Box 372
Hays, KS 67601

API No. 15-195-22,638-00-00

Milberger 1-1

1-15s-21w

Continuation of Tops

Name	Top	Datum
Marmaton	3690'	-1660
Cherokee Shale	3739'	-1709
Cherokee Sand	Absent	
Arbuckle	3782'	

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SWIFT Services, Inc.

Winnifred Nelson

WELL NO. 1-1

LEASE Milberger

JOB TYPE Cement Longstring

TICKET NO. 16849

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
1/25	2345					14 #/ft	5 1/2	On location w/ F.I.E - Rig LD D.C
1/26	0115							Start 5 1/2" 14 #/ft. casing.
								Inject float shoe / Auto Kill, Lockdown Bar
								Cent. 1-3-5-7-9-11-13
								TP- 3851' 5.5- 21 1/2' (93 1/2)
								Disp spherical to 272 cont.
	0245							Tag bottom - Fin run casing
	0255							Start circulating to F.I.E casing
	0330							Fin run
			10					Pl. RH - 30 SKS MH 15 STS
		5					300	Pump 500 gal Muck flush
		6					300	Pump 20 BBI KCL flush
		5					250	Mix 130 SKS FA-2 cont.
	0410	4					200	Fin cont
							100	Work Pump + Lines
								Release LID. Plug.
	0440	8					300	Start Displ
		8	75				400	Caught cont
		5 1/2	85				750	Slow rate
							1000	
	0420		93 1/2				500	Land Plug -
							1500	Hold - Release of Hold
	0430							Job complete
								Wash up + Packup

*Thanks
Alan, Larry + Rob*

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KCC WICHITA

ALLIED CEMENTING CO., LLC. 33751

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Russell KS

DATE <u>1-20-10</u>	SEC. <u>1</u>	TWP. <u>15</u>	RANGE <u>21</u>	CALLED OUT	ON LOCATION	JOB START <u>6:15am</u>	JOB FINISH <u>7:00am</u>
Milberger LEASE	WELL# <u>1-1</u>		LOCATION <u>Ellis KS South to Butterfield</u>		COUNTY <u>Trego</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)			Rd 3 West 1 South East & South into.				

CONTRACTOR Discovery Drilling #2
 TYPE OF JOB Surface
 HOLE SIZE 12 1/4 T.D. 1147'
 CASING SIZE 8 5/8 23# DEPTH 1147'
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. 15'
 PERFS. _____
 DISPLACEMENT 72 Bbl

EQUIPMENT

PUMP TRUCK CEMENTER John Roberts
 # 398 HELPER Shane
 BULK TRUCK
 # 481 DRIVER Glenn
 BULK TRUCK
 # _____ DRIVER _____

REMARKS:

Est. Circulation
Mix 425sk cement
Displace w/ 72 Bbl H2O
Cement Did Circulate
Thank You!

CHARGE TO: Downing-Nelson Oil
 STREET _____
 CITY _____ STATE _____ ZIP _____

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KCC WICHITA

To Allied Cementing Co., LLC.
 You are hereby requested to rent cementing equipment
 and furnish cementer and helper(s) to assist owner on

OWNER _____

CEMENT
 AMOUNT ORDERED 425 Com 3% cc 2% Gel

COMMON	<u>425</u>	@	<u>13.50</u>	<u>5737.50</u>
POZMIX		@		
GEL	<u>8</u>	@	<u>20.25</u>	<u>162.00</u>
CHLORIDE	<u>14</u>	@	<u>51.50</u>	<u>721.00</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>250</u>	@	<u>2.25</u>	<u>562.50</u>
MILEAGE	<u>19 1/2 km</u>			<u>875.00</u>
TOTAL				<u>8058.00</u>

SERVICE

DEPTH OF JOB				
PUMP TRUCK CHARGE			<u>991.00</u>	
EXTRA FOOTAGE		@		
MILEAGE	<u>35</u>	@	<u>7.00</u> <u>245.00</u>	
MANIFOLD		@		
		@		
		@		
TOTAL				<u>1236.00</u>

PLUG & FLOAT EQUIPMENT

		@	
<u>8 5/8 Rubber Plug</u>		@	<u>110.00</u>
		@	
		@	
		@	