

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 30717
Name: Downing Nelson Oil Company, Inc.
Address 1: PO Box 372
Address 2: _____
City: Hays State: KS Zip: 67601 + _____
Contact Person: Ron Nelson
Phone: (785) 621-2610
CONTRACTOR: License # 31548
Name: Discovery Drilling
Wellsite Geologist: Alan Downing
Purchaser: _____

Designate Type of Completion:
 New Well _____ Re-Entry _____ Workover _____
_____ Oil _____ SWD _____ SIOW _____
_____ Gas _____ ENHR _____ SIGW _____
_____ CM (Coal Bed Methane) _____ Temp. Abd. _____
 Dry _____ Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
_____ Deepening _____ Re-perf. _____ Conv. to Enhr. _____ Conv. to SWD _____
_____ Plug Back: _____ Plug Back Total Depth _____
_____ Commingled _____ Docket No.: _____
_____ Dual Completion _____ Docket No.: _____
_____ Other (SWD or Enhr.?) _____ Docket No.: _____
03/16/2010 03/22/2010 03/23/2010
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

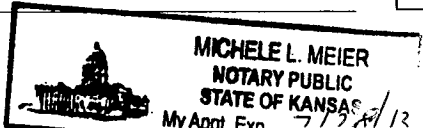
API No. 15 - 195-22,648-00-00
Spot Description: 180' N & 260' E of
_____ SW _____ NE _____ NE Sec. 10 Twp. 13 S. R. 22 East West
810 Feet from North / South Line of Section
730 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Trego
Lease Name: Linda Well #: 1-10
Field Name: Wildcat
Producing Formation: None
Elevation: Ground: 2301 Kelly Bushing: 2309
Total Depth: 4201 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at: 221.31 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan P+ A AH II NR
(Data must be collected from the Reserve Pit) 4-22-10
Chloride content: 16,000 ppm Fluid volume: 320 bbls
Dewatering method used: Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.
Signature: [Signature]
Title: Vice President Date: 04/13/2010
Subscribed and sworn to before me this 13 day of April,
20 10.
Notary Public: [Signature]
Date Commission Expires: 7/28/13

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
_____ UIC Distribution
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**MICHELE L. MEIER**
NOTARY PUBLIC
STATE OF KANSAS
My Comm. Exp. 7/28/13

Operator Name: Downing Nelson Oil Company, Inc. Lease Name: Linda Well #: 1-10
 Sec. 10 Twp. 13 S. R. 22 East West County: Trego

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Sonic, Micro, Dual Induction and Compensated Density Neutron	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Top Anhydrite</td> <td>1748'</td> <td>+562</td> </tr> <tr> <td>Base</td> <td>1792'</td> <td>+518</td> </tr> <tr> <td>Topeka</td> <td>3414'</td> <td>-1104</td> </tr> <tr> <td>Heebner</td> <td>3639'</td> <td>-1329</td> </tr> <tr> <td>Toronto</td> <td>3659'</td> <td>-1349</td> </tr> <tr> <td>LKC</td> <td>3675'</td> <td>-1365</td> </tr> <tr> <td>BKC</td> <td>3924'</td> <td>-1614</td> </tr> </table>	Name	Top	Datum	Top Anhydrite	1748'	+562	Base	1792'	+518	Topeka	3414'	-1104	Heebner	3639'	-1329	Toronto	3659'	-1349	LKC	3675'	-1365	BKC	3924'	-1614
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Pipe	12 1/4"	8 5/8"	23#	221.31	Common	150	2% Gel & 3% CC

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr. _____		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Downing & Nelson Oil Company
PO Box 372
Hays, KS 67601

API No. 15-195-22,248-00-00

Linda 1-10

10-13s-22w

Continuation of Tops

Name	Top	Datum
Marmaton	4019'	-1409
Cherokee Shale	4064'	-1754
Congl. Chart.	4098'	-1788
Mississippi	4134'	-1824

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QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 3753

Date	3-16-10	Sec.	10	Twp.	13	Range	22	County	Trego	State	Kansas	On Location		Finish	1:00 PM
Lease	Linda	Well No.	H-10			Location I-70 & Ogallah 35 1/2 Sinto									
Contractor	Discovery Drilling Rig 1							Owner							
Type Job								To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.							
Hole Size	12 1/4	T.D.	223												
Csg.	8 1/2 23 1/2	Depth	222												
Tbg. Size								Charge To							
Tool								Daring Nelson Oil Co, Inc							
Cement Left in Csg.	10-15'	Shoe Joint													
Meas Line								Street							
							City								
							State								
The above was done to satisfaction and supervision of owner agent or contractor.															
							CEMENT								
EQUIPMENT							Amount Ordered								
Pumptrk	9	No.	Cementer	Steve											
Bulktrk	8	No.	Driver	Paul											
Bulktrk		No.	Driver	Doug											
JOB SERVICES & REMARKS							Common								
Remarks:							150 Cam 30 CC 23 1/2								
Cement did Circulate							150 -> 10 59								
							Poz. Mix								
							Gel. 3								
							Calcium S								
							Hulls								
							Salt								
							Flowseal								
							Handling 158 ->								
							Mileage 250 00								
							FLOAT EQUIPMENT								
							Guide Shoe								
							Centralizer								
							Baskets								
							AFU Inserts								
							SWAGE								
							Pumptrk Charge								
							Surface								
							Mileage 30 -> 700								
X Signature							Tax								
[Signature]							Discount								
							Total Charge								

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QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 3757

Date	3-23-10	Sec.	10	Twp.	13	Range	22	County	Trego	State	Kansas	On Location		Finish	6:30 AM
Lease	Linda	Well No.	1-10		Location		Ogallah #1-10 35 1/2 W								
Contractor	Discovery Drilling Rig	Owner		To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.											
Type Job	Day Hole Plug	Hole Size		T.D.		Charge To									
7 7/8		4201		Dawson & Nelson Oil Co.											
Csg.		Depth		Street											
Tbg. Size		Depth		City											
Tool		Depth		State											
Cement Left in Csg.		Shoe Joint		The above was done to satisfaction and supervision of owner agent or contractor.											
Meas Line		Displace		CEMENT											
EQUIPMENT								Amount Ordered							
Pumptrk	9	No.	Cementer	Stove		220 60# 4 bags 1/2 Fl Seal									
			Helper			Common									
Bulktrk	2	No.	Driver	Paul		Poz. Mix									
			Driver			Gel.									
Bulktrk		No.	Driver	Doug		Calcium									
			Driver			Hulls									
JOB SERVICES & REMARKS								Salt							
Remarks:								Flowseal							
1st Plug @ 1775								25sx							
2nd " " 900								120sx							
3rd " " 270								40sx							
4th " " 40								10sx							
Rest Hole								30sx							
Mouse Hole								15sx							
								Handling							
								Mileage							
								FLOAT EQUIPMENT							
								Guide Shoe							
								Centralizer							
								Baskets							
								AFU Inserts							
								Pumptrk Charge							
								Mileage							
								Tax							
								Discount							
								Total Charge							

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[Signature]
X Signature *[Signature]*