

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 6142
Name: Town Oil Company, Inc.
Address: 16205 West 287th St.
City/State/Zip: Paola, Kansas 66071
Purchaser: CMT
Operator Contact Person: Lester Town
Phone: (913) 294-2125
Contractor: Name: Town Oil Company, Inc.
License: 6142
Wellsite Geologist: _____

Designate Type of Completion:

☒ New Well ☐ Re-Entry ☐ Workover
☒ Oil ☐ SWD ☐ SIOW ☐ Temp. Abd.
☐ Gas ☐ ENHR ☐ SIGW
☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
☐ Deepening ☐ Re-perf. ☐ Conv. to Enhr./SWD
☐ Plug Back ☐ Plug Back Total Depth
☐ Commingled ☐ Docket No. _____
☐ Dual Completion ☐ Docket No. _____
☐ Other (SWD or Enhr.?) ☐ Docket No. _____
11-6-09 11-13-09 1-4-10
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 059-25451-00-00
County: Franklin
N2 N2 N2 -SW Sec. 8 Twp. 16 S. R. 21 ☒ East ☐ West
2475 feet from (S) / N (circle one) Line of Section
3960 feet from (E) / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW (SW)

Lease Name: Eversmeyer Well #: A-4
Field Name: Paola-Rantoul
Producing Formation: Squirrel
Elevation: Ground: 965 Est Kelly Bushing: _____
Total Depth: 715 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 21 Feet
Multiple Stage Cementing Collar Used? ☐ Yes ☒ No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 21
feet depth to surface w/ 3 sx cmt.

Drilling Fluid Management Plan AH II Nur 4-13-10
(Data must be collected from the Reserve Pit)
Chloride content 0 ppm Fluid volume 80 bbls
Dewatering method used Vac Truck
Location of fluid disposal if hauled offsite: _____
Operator Name: Town Oil Company, Inc.
Lease Name: Dorsey S-1 License No.: 6142
Quarter NE Sec. 10 Twp. 16 S. R. 21 ☒ East ☐ West
County: Franklin Docket No.: D-26,829

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Roberta Town
Title: Agent Date: 3-22-10
Subscribed and sworn to before me this 22nd day of March
20 10
Notary Public: Jacquelyn Cheek



KCC Office Use ONLY

N Letter of Confidentiality Received
If Denied, Yes ☐ Date: _____
Wireline Log Received
Geologist Report Received
UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION
MAR 29 2010

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Town Oil Company, Inc. Lease Name: Eversmeyer Well #: A-4
 Sec. 8 Twp. 16 S. R. 21 ☒ East ☐ West County: Franklin

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☐ Yes ☒ No
 (Attach Additional Sheets)

Samples Sent to Geological Survey ☐ Yes ☒ No

Cores Taken ☐ Yes ☒ No

Electric Log Run ☒ Yes ☐ No
 (Submit Copy)

List All E. Logs Run:

GAMMA RAY NEUTRON COMPLETION LOG

☒ Log Formation (Top), Depth and Datum ☐ Sample
 Name Top Datum

SEE ATTACHED COPY

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 5/8"	6 1/4		21	Portland	3sx	
Completion	5 5/8"	2 7/8"upset		698.6'	Portland	95sx	50/50 Poz Mix 2% Gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)					
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		

Disposition of Gas METHOD OF COMPLETION

☐ Vented ☐ Sold ☐ Used on Lease
 (If vented, Submit ACO-18.)

☐ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Commingled
☐ Other (Specify) _____

For KCC Use:
Effective Date: 10/10/2009
District # 3
SGA? ☐ Yes ☒ No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

1031737

Form C-1
October 2007

Form must be Typed
Form must be Signed
All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date: 10/3/2009
month day year

OPERATOR: License# 6142
Name: Town Oil Company Inc.
Address 1: 16205 W 287TH ST
Address 2:
City: PAOLA State: KS Zip: 66071 + 8482
Contact Person: Lester Town
Phone: 913-294-2125

CONTRACTOR: License# 6142
Name: Town Oil Company Inc.

Well Drilled For: ☒ Oil ☐ Gas ☐ Seismic; # of Holes ☐ Other:
Well Class: ☒ Infield ☐ Pool Ext. ☐ Wildcat ☐ Other
Type Equipment: ☐ Mud Rotary ☒ Air Rotary ☐ Cable

☐ If OWWO: old well information as follows:

Operator:
Well Name:
Original Completion Date: Original Total Depth:

Directional, Deviated or Horizontal wellbore? ☐ Yes ☒ No
If Yes, true vertical depth:
Bottom Hole Location:
KCC DKT #:

Spot Description:
N2 - N2 - SW Sec. 8 Twp. 16 S. R. 21 ☒ E ☐ W
(0/0/0/0) 2,475 feet from ☐ N / ☒ S Line of Section
3,960 feet from ☒ E / ☐ W Line of Section

Is SECTION: ☒ Regular ☐ Irregular?

(Note: Locate well on the Section Plat on reverse side)

County: Franklin
Lease Name: Eversmeyer Well #: A-4
Field Name: Paola-Rantoul

Is this a Prorated / Spaced Field? ☐ Yes ☒ No
Target Formation(s): Squirrel

Nearest Lease or unit boundary line (in footage): 165
Ground Surface Elevation: 965 Estimated Estimated feet MSL

Water well within one-quarter mile: ☐ Yes ☒ No
Public water supply well within one mile: ☐ Yes ☒ No

Depth to bottom of fresh water: 60
Depth to bottom of usable water: 200

Surface Pipe by Alternate: ☐ I ☒ II
Length of Surface Pipe Planned to be set: 20

Length of Conductor Pipe (if any):
Projected Total Depth: 700

Formation at Total Depth: Squirrel
Water Source for Drilling Operations:
☐ Well ☐ Farm Pond ☒ Other: Haul

DWR Permit #: (Note: Apply for Permit with DWR ☐)
Will Cores be taken? ☐ Yes ☒ No
If Yes, proposed zone:

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 DAYS** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

Submitted Electronically

For KCC Use ONLY

API # 15 - 15-059-25451-00-00

Conductor pipe required 0 feet

Minimum surface pipe required 20 feet per ALT. ☐ I ☒ II

Approved by: Rick Hestermann 10/05/2009

This authorization expires: 10/05/2010

(This authorization void if drilling not started within 12 months of approval date.)

Spud date: Agent:

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed (within 60 days);
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

☐ Well Not Drilled - Permit Expired Date: Signature of Operator or Agent:

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

CONSERVATION DIVISION
WICHITA, KS

MAR 29 2010

TOWN OIL COMPANY, INC.

"Drilling and Production"

16205 W 287th Street
Paola, Kansas 66071

Fax# 913-294-4823

PHONE: 913-557-5482
913-294-2125

WELL: Eversmeyer A-4

LEASE OWNER: Town Oil Company, Inc.

WELL LOG

Thickness of Strata	Formation	Total Depth
0-7	soil/clay	7
25	lime	32
5	shale/slate	37
13	lime	50
3	sja;e	53
20	lime	73
9	shale	82
4	red bed	86
32	shale	118
20	lime	138
8	sandy lime	146
60	shale	206
22	lime	228
8	shale	236
10	sandy shale	246
9	shale/lime	255
6	lime	261
8	shale	269
4	lime	273
11	shale	284
7	lime	291
28	shale	319
23	lime	342
6	shale	348
25	lime	373
4	shale/slate	377
4	lime	381
2	shale/slate	383
6	lime	389
132	shale	521
6	shale/shells	527
16	shale	543
12	shale/fossils	555
7	lime	562
8	shale	570
8	lime	578
8	shale	586
4	green shale/lime	590
2	coal	592
14	shale/slate	606
3	lime	609
9	shale	618

RECEIVED
KANSAS OCCUPANT REGISTRATION

MAR 29 2010

CONSERVATION DIVISION
WICHITA, KS

TOWN OIL COMPANY, INC.

"Drilling and Production"

16205 W 287th Street
Paola, Kansas 66071

Fax# 913-294-4823

PHONE: 913-557-5482
913-294-2125

WELL: Eversmeyer A-4

LEASE OWNER: Town Oil Company, Inc.

WELL LOG (CON'T)

Thickness of Strata	Formation	Total Depth
15	lime	633
14	shale	647
3	sand	650
10	sand	660
55	sandy shale	715 TD

RECEIVED
KANSAS CORPORATION COMMISSION
MAR 29 2010
CDL



CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

Invoice # 231987

Invoice Date: 11/16/2009 Terms: 0/30,n/30

Page 1

TOWN OIL COMPANY
16205 W. 287 STREET
PAOLA KS 66071
(785)294-2125

EVERSMEYER A-4
22465
SW 8-16-21 FR
11/13/2009
KS

Part Number	Description	Qty	Unit Price	Total
1118B	PREMIUM GEL / BENTONITE	260.00	.1600	41.60
1124	50/50 POZ CEMENT MIX	93.00	9.2500	860.25
1402	2 1/2" RUBBER PLUG	1.00	22.0000	22.00

Description	Hours	Unit Price	Total
368 CEMENT PUMP	1.00	870.00	870.00
368 EQUIPMENT MILEAGE (ONE WAY)	15.00	3.45	51.75
368 CASING FOOTAGE	693.00	.00	.00
510 MIN. BULK DELIVERY	1.00	296.00	296.00

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KANSAS COMMISSION

MAR 29 2010

REGISTRATION DIVISION
WICHITA, KS

Parts: 923.85 Freight: .00 Tax: 62.83 AR 2204.43
Labor: .00 Misc: .00 Total: 2204.43
Sublt: .00 Supplies: .00 Change: .00

Signed _____ Date _____

BARTLESVILLE, OK
918/338-0808

ELDORADO, KS
316/322-7022

EUREKA, KS
620/583-7664

GILLETTE, WY
307/686-4914

MCALISTER, OK
918/426-7667

OTTAWA, KS
785/242-4044

THAYER, KS
620/839-5269

WORLAND, WY
307/347-4577



CONSOLIDATED
Oil & Water Services, LLC

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

TICKET NUMBER 22465
LOCATION Ottawa
FOREMAN Alan Mader

FIELD TICKET & TREATMENT REPORT CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
11-13-09	7823	Eversmeyer A-4	SW 8	16	21	Fin
CUSTOMER Town Oil						
MAILING ADDRESS 16205 W 287th						
CITY Paola	STATE KS	ZIP CODE 66071				
			TRUCK #	DRIVER	TRUCK #	DRIVER
			516	Alan M		
			368	Ken H		
			510	Jaeger		

JOB TYPE long string HOLE SIZE 5 5/8 HOLE DEPTH 720 CASING SIZE & WEIGHT 2 1/8
CASING DEPTH 693 DRILL PIPE TUBING OTHER
SLURRY WEIGHT SLURRY VOL WATER gal/sk CEMENT LEFT IN CASING yes
DISPLACEMENT 4 DISPLACEMENT PSI 800 MIX PSI 200 RATE 4 bpm

REMARKS: Established rate. Mixed & pumped 100 # gel to
flush hole followed by 95.5x 50150 pot 2% gel.
Circulated cement. Flushed pump. Pumped plug
to pin @ 693' well held 800 PSI. Closed valve.
Closed annulus with 4 1/2 bbl to go on plug.

Town water

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE		870.00
5406	15	MILEAGE		51.75
5402	693'	Casing footage		
5407	min	ten miles		296.00
11183	260 #	gel		41.60
1124	9305	50150 pot		860.25
7402	1	2 1/2 plug		22.00
		WO# 231987		
		RECEIVED KANSAS CORPORATION COMMISSION		
		MAR 29 2010		
		CONSERVATION DIVISION WICHITA, KS		
		SALES TAX		62.22
		ESTIMATED TOTAL		2207.42

Ravin 3737

AUTHORIZATION Winter Town TITLE _____ DATE _____