

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
October 2008  
Form Must Be Typed

RECEIVED  
KANSAS CORPORATION COMMISSION

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

MAR 10 2010  
OPERATOR: License # 34229  
Name: CONSERVATION DIVISION GAS, LLC  
Address 1: 3540 W DOUGLAS, SUITE 3  
Address 2: \_\_\_\_\_  
City: WICHITA State: KS Zip: 67203 + \_\_\_\_\_  
Contact Person: RD WOOD  
Phone: (316) 312-5375  
CONTRACTOR: License # 30606  
Name: MURFIN DRILLING RIG #16  
Wellsite Geologist: MIKE ENGELBRECHT  
Purchaser: N/A  
Designate Type of Completion:  
 New Well \_\_\_\_\_ Re-Entry \_\_\_\_\_ Workover \_\_\_\_\_  
\_\_\_\_\_ Oil \_\_\_\_\_ SWD \_\_\_\_\_ SIOW \_\_\_\_\_  
\_\_\_\_\_ Gas \_\_\_\_\_ ENHR \_\_\_\_\_ SIGW \_\_\_\_\_  
\_\_\_\_\_ CM (Coal Bed Methane) \_\_\_\_\_ Temp. Abd. \_\_\_\_\_  
 Dry \_\_\_\_\_ Other \_\_\_\_\_  
*(Core, WSW, Expl., Cathodic, etc.)*  
If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
\_\_\_\_\_ Deepening \_\_\_\_\_ Re-perf. \_\_\_\_\_ Conv. to Enhr. \_\_\_\_\_ Conv. to SWD \_\_\_\_\_  
\_\_\_\_\_ Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
\_\_\_\_\_ Commingled \_\_\_\_\_ Docket No.: \_\_\_\_\_  
\_\_\_\_\_ Dual Completion \_\_\_\_\_ Docket No.: \_\_\_\_\_  
\_\_\_\_\_ Other (SWD or Enhr.?) \_\_\_\_\_ Docket No.: \_\_\_\_\_  
09/25/2009 10/02/2009 10/2/2009  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

API No. 15 - 195-2262-00-00 195-22626-0000  
Spot Description: \_\_\_\_\_  
approx. NW SE SW Sec. 24 Twp. 15 S. R. 24  East  West  
950' Feet from  North /  South Line of Section  
1545' Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: TREGO  
Lease Name: LUTTERS Well #: 2  
Field Name: KINDERKNECHT SOUTH  
Producing Formation: N/A  
Elevation: Ground: 2315 2314 Kelly Bushing: 2320  
Total Depth: 4380 Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at: 216' Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from: N/A  
feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan P+A AH II NR  
*(Data must be collected from the Reserve Pit)* 3-25-10  
Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls  
Dewatering method used: EVAPORATE  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: R.D. Wood  
Title: President Date: 2/27/10  
Subscribed and sworn to before me this 24<sup>th</sup> day of Feb,  
20 10.  
Notary Public: [Signature]  
Date Commission Expires: 12-6-13

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
\_\_\_\_\_ UIC Distribution



Operator Name: S&W OIL AND GAS, LLC Lease Name: LUTTERS Well #: 2  
 Sec. 24 Twp. 15 S. R. 24  East  West County: TREGO

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run: <b>MAR 10 2010</b> <b>DUAL COMPENSATED POROSITY</b> <b>DUAL INDUCTION LOG</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>HEEBNER</td> <td>3662</td> <td>1342</td> </tr> <tr> <td>LANSING</td> <td>3702</td> <td>1382</td> </tr> <tr> <td>BKC</td> <td>3978</td> <td>1658</td> </tr> <tr> <td>CHEROKEE SH</td> <td>4210</td> <td>1890</td> </tr> <tr> <td>MISSISSIPPIAN</td> <td>4272</td> <td>1952</td> </tr> </table>	Name	Top	Datum	HEEBNER	3662	1342	LANSING	3702	1382	BKC	3978	1658	CHEROKEE SH	4210	1890	MISSISSIPPIAN	4272	1952
Name	Top	Datum																	
HEEBNER	3662	1342																	
LANSING	3702	1382																	
BKC	3978	1658																	
CHEROKEE SH	4210	1890																	
MISSISSIPPIAN	4272	1952																	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE		8-5/8"	24 LB	216'	COMMON	150SX	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	N/A			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
	N/A		

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr. _____		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls. <b>N/A</b>	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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# QUALITY OILWELL CEMENTING, INC.

Ft

No. 3794

Phone 785-483-2025  
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

Date	10/2/09	Sec.	29	Twp.	15	Range	24 W	County	Trego	State	KS	On Location		Finish	7:00 AM								
Lease	Lutters	Well No.	2		Location Wakeeney, 205, 2 1/2 W, N+E into																		
Contractor	Murfin Drilling Rig #16				Owner To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.																		
Type Job	Plug				Charge To StW Oil and Gas, LLC																		
Hole Size	7 7/8				T.D. 4380'																		
Csg.	RECEIVED KANSAS CORPORATION COMMISSION				Depth Street																		
Tbg. Size					City State																		
Tool	MAR 10 2010				Depth The above was done to satisfaction and supervision of owner agent or contractor.																		
Cement Left in Csg.					Shoe Joint City State																		
Meas Line	CONSERVATION DIVISION WICHITA, KS				Displace City State																		
EQUIPMENT												Amount Ordered				205 sx 60/40 4% gel							
Pumptrk	1	No.	Cementer Helper Paul		Common											123 @ 10.00							
Bulktrk	11	No.	Driver Driver Blake		Poz. Mix											82 @ 6.00							
Bulktrk	PV	No.	Driver Driver Neale		Gel.											8 @ 17.00							
JOB SERVICES & REMARKS												Calcium											
Remarks:												Hulls											
1720' - 25 sx												Salt											
715' - 100 sx												Flowseal				50# @ 2.00							
270' - 40 sx																							
40' - 10 sx																							
Rathole - 30 sx																							
												Handling				213 @ 2.00							
												Mileage				450.00							
												FLOAT EQUIPMENT											
												Guide Shoe											
												Centralizer											
												Baskets											
												AFU Inserts				8 3/8' Dry Hole Plug							
												Pumptrk Charge				PTA 500.00							
												Mileage				30 @ 6.00							
												Tax											
												Discount											
												Total Charge											
X Signature												[Signature]											

Thank You!!

# QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025  
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 3815

Date	9/25/09	Sec.	24	Twp.	15	Range	24 W	County	Trego	State	KS	On Location		Finish	11:30 PM
Lease	Lutters		Well No.	2		Location Wakeeney, 20S, 2 3/4 W, N into									
Contractor	Murfin Drilling Rig #16								Owner						
Type Job	Surface								To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.						
Hole Size	12 1/4"		T.D.	217'		Charge To S+W Oil and Gas, LLC									
Csg.	8 3/8" 24#		Depth	216'		Street									
Tbg. Size			Depth			City									
Tool			Depth			State									
Cement Left in Csg.	15'		Shoe Joint			The above was done to satisfaction and supervision of owner agent or contractor.									
Meas Line			Displace	12 3/4 Bbls.		CEMENT									
EQUIPMENT						Amount Ordered 150 3/4 Cam 3 1/2 CC 2 1/2 gal									
Pumptrk	9	No.	Cementer	Paul		Common 150 @ 10.00									
			Helper			Poz. Mix									
Bulktrk	8	No.	Driver	Blake		Gel. 3 @ 17.00									
			Driver			Calcium 5 @ 42.00									
Bulktrk	PU	No.	Driver	Rocky		Hulls									
			Driver			Salt									
JOB SERVICES & REMARKS						Flowseal									
RECEIVED KANSAS CORPORATION COMMISSION MAR 10 2010						Handling 150 @ 2.00									
Cement Calculated						Mileage 379.20									
						FLOAT EQUIPMENT									
						Guide Shoe									
						Centralizer									
						Baskets									
						AFU Inserts									
						Pumptrk Charge Surface 400.00									
						Mileage 30 @ 6.00									
						Tax									
						Discount									
						Total Charge									
Signature <i>Ray L. ...</i>															

Thank You!!

