

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 34229
Name: S&W OIL AND GAS, LLC **RECEIVED**
Address 1: 3540 W DOUGLAS, SUITE 3
Address 2: _____
City: WICHITA State: KS **MAR 10 2010**
Contact Person: RD WOOD **KCC WICHITA**
Phone: (316) 312-5375
CONTRACTOR: License # 5929
Name: DUKE DRILLING RIG #7
Wellsite Geologist: MIKE ENGELBRECHT
Purchaser: N/A

Designate Type of Completion:
 New Well _____ Re-Entry _____ Workover _____
_____ Oil _____ SWD _____ SIOW _____
_____ Gas _____ ENHR _____ SIGW _____
_____ CM (Coal Bed Methane) _____ Temp. Abd. _____
 Dry _____ Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
_____ Deepening _____ Re-perf. _____ Conv. to Enhr. _____ Conv. to SWD _____
_____ Plug Back: _____ Plug Back Total Depth _____
_____ Commingled _____ Docket No.: _____
_____ Dual Completion _____ Docket No.: _____
_____ Other (SWD or Enhr.?) _____ Docket No.: _____
07/27/2009 08/08/2009 8-8-09
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 025-21783-00-00 15-025-21483-0000
Spot Description: _____
approx. @ NE NW Sec. 18 Twp. 30 S. R. 25 East West
870' Feet from North / South Line of Section
2050' Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: CLARK COUNTY
Lease Name: LEE 18AB Well #: #1
Field Name: WILDCAT
Producing Formation: N/A
Elevation: Ground: 2575 Kelly Bushing: 2588'
Total Depth: 5387 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at: 730' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: N/A
feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan P+A Alt I NUC
(Data must be collected from the Reserve Pit) 3-25-10
Chloride content: _____ ppm Fluid volume: _____ bbls
Dewatering method used: HAUL OFF & EVAPORATE
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: R.D. Wood
Title: President Date: 2/24/10
Subscribed and sworn to before me this 24th day of March Feb,
20 10.
Notary Public: _____
Date Commission Expires: 12-6-13

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution



Operator Name: S&W OIL AND GAS, LLC Lease Name: LEE 18AB Well #: #1
 Sec. 18 Twp. 30 S. R. 25 East West County: CLARK COUNTY

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: DUAL COMPENSATED POROSITY DUAL INDUCTION	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>HEEBNER</td> <td>4366</td> <td>1778</td> </tr> <tr> <td>LANSING</td> <td>4512</td> <td>1924</td> </tr> <tr> <td>PAWNEE</td> <td>5098</td> <td>2510</td> </tr> <tr> <td>LOWER CHEROKEE</td> <td>5179</td> <td>2591</td> </tr> <tr> <td>MISSISSIPPIAN</td> <td>5310</td> <td>2722</td> </tr> </table>	Name	Top	Datum	HEEBNER	4366	1778	LANSING	4512	1924	PAWNEE	5098	2510	LOWER CHEROKEE	5179	2591	MISSISSIPPIAN	5310	2722
Name	Top	Datum																	
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LANSING	4512	1924																	
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE		8-5/8"	24LBS	730'	COMMON	475SX	
RECEIVED MAR 10 2010							

ADDITIONAL CEMENTING / SQUEEZE RECORD			
Purpose: <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	<input checked="" type="checkbox"/> Top <input type="checkbox"/> Bottom N/A	Type of Cement KCC WICHITA	#Sacks Used Type and Percent Additives

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	N/A		

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr. N/A		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls. N/A	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 3254

Date	Sec.	Twp.	Range	County	State	On Location	Finish
9-28-09	18	30	25	CLARK	Ks		3:30 PM
Lease LEE		Well No. 18AB*1		Location MIMRBA Ki @ Elevator			
Contractor Duke Drly #7				Owner 3/2 W S INTO			
Type Job SURFACE				To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.			
Hole Size 12 1/4		T.D. 733		Charge To SW OIL & GAS			
Csg. 8 5/8		Depth 730		Street			
Tbg. Size		Depth		City			
Drill Pipe		Depth		State			
Tool		Depth		The above was done to satisfaction and supervision of owner agent or contractor.			
Cement Left in Csg.		Shoe Joint 33.55		CEMENT 125 x Common 266L 3% CC			
Press Max.		Minimum		Amount Ordered 250 x 65/35 6% 62L 3%			
Meas Line RECEIVED		Displace 44.4		Common 225 200			
Perf.		MAR 10 2010 EQUIPMENT		Poz. Mix 87			
Pumptrk 5		No. Cementer		Gel. 15			
Bulktrk 7		No. Driver		Calcium 9/12			
Bulktrk 8		No. Driver		Mills			
JOB SERVICES & REMARKS		JOB SERVICES & REMARKS		Salt			
Pumptrk Charge SURFACE		Pumptrk Charge SURFACE		Flowseal			
Mileage 40		Mileage 40		Handling 203 402			
Footage		Footage		Mileage DB PBL SX PER MILE			
Total		Total		Pump Truck Charge			
Remarks:		Remarks:		FLOAT EQUIPMENT			
Run 22 #3 8 5/8 24" SET @ 730		Run 22 #3 8 5/8 24" SET @ 730		Guide Shoe			
Baffle 1 ft = 33.55		Baffle 1 ft = 33.55		Centralizer			
Cent on JT Bst on JT		Cent on JT Bst on JT		Baskets			
MIX Pump 350 x 65/35 6% 62L 3% CC		MIX Pump 350 x 65/35 6% 62L 3% CC		AFU Inserts			
13.5 #/GAL 1.61 ft ³		13.5 #/GAL 1.61 ft ³		Rotating Head			
MIX & Pump 125 x Common 266L 3% CC		MIX & Pump 125 x Common 266L 3% CC		Squeez Mainfold			
15 #/GAL 1.35 ft ³		15 #/GAL 1.35 ft ³		Tax			
SHUT DOWN Release Rubber Plug		SHUT DOWN Release Rubber Plug		Discount			
DISP 44.4 Bbls total		DISP 44.4 Bbls total		Total Charge			
Plug down 500'		Plug down 500'					
Close Valve on csg		Close Valve on csg					
Good weather		Good weather					
Code out to pit		Code out to pit					
Thanks TOON JOE NEIL		Thanks TOON JOE NEIL					
Signature <i>Calvin D. Ralch</i>		Signature <i>Calvin D. Ralch</i>					

Please call again

QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
 Call 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 3200

Date	Sec.	Twp.	Range	County	State	On Location	Finish
Lease	Well No.		Location				
Contractor	Owner			To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.			
Type Job	T.D.		Charge To				
Hole Size	Depth		Street				
Csg.	Depth		City				
Tbg. Size	Depth		State				
Drill Pipe	Depth		The above was done to satisfaction and supervision of owner agent or contractor.				
Tool	Shoe Joint		CEMENT Amount Ordered Common @ 10.00 1260.00 Poz. Mix @ 6.00 504.00 Gel. 7 @ 17.00 119.00				
Cement Left in Csg.	Minimum						
Press Max.	Displace		Calcium Mills Salt				
Meas Line	Perf.		Flowseal RECEIVED MAR 10 2'				
EQUIPMENT			Handling KCC WICHITA Mileage Pump Truck Charge				
Pumptrk No.	Cementer	Helper	RECEIVED MAR 10 2010				
Bulktrk No.	Driver	Driver	FLOAT EQUIPMENT Guide Shoe Centralizer Baskets AFU Inserts				
Bulktrk No.	Driver	Driver	Rotating Head Squeez Mainfold				
JOB SERVICES & REMARKS			Tax Discount Total Charge				
Pumptrk Charge	Mileage		150.84 (711.00) 2996.84				
Footage	Total		Signature				
Remarks:	600.00 240.00 840.00		434.00 400.00 840.00				